



BHARAT HEAVY ELECTRICALS LIMITED

TRANSMISSION BUSINESS ENGINEERING MANAGEMENT

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	Type of Document	Technical Specification		Sign	3125011		
	Title	220V & 48V DC BATTERY CHARGERS		Date	16.08.19	17.8.19	17.8.19
				Group	TBEM		
				W.O. No	88006		
	CUSTOMER	Uttar Pradesh Rajya Vidyut Utpadan Nigam Ltd. (UPRVUNL)					
	CONSULTANT	1. NTPC (Review Consultant) 2. DCPL					
	PROJECT	400kV Switchyard for Panki Thermal Power Station (1x660MW)					
	CONTENTS						
	SN	TITLE					No. of Pages
1	Section – 1: Technical Specification Annexure – 1 Annexure – 2					05 02 02	
3	Section – 2: Equipment Specification					01+17	
4	Section – 3: Project details & General Specification					26	
5	Section – 4: Guaranteed Technical Particulars					01+04	
6	Section – 5: Technical Checklist					03	
NOTE:- Offers submitted without Atachment-3K (Annexure – 2) & technical checklist (section-5) shall not be evaluated.							
Rev No.	Date	Altered	Checked	Approved	REVISION DETAILS		
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PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW)	
CUSTOMER: UPRVUNL	
REVIEW CONSULTANT: NTPC LTD.	
CONSULTANT: DCPL	
Technical Specification of 220V & 48V Battery Charger	TB-316-401-006
Section-1: Scope, Specific Technical Requirements & Quantities	REV.00

SECTION - 1

SCOPE, SPECIFIC TECHNICAL REQUIREMENTS AND QUANTITIES

1.0 SCOPE

This technical specification covers the requirements of design, manufacture, testing at works, packing and dispatch of 220V and 48V Float Charger & Float cum Boost Battery Charger complete in all respects for efficient and trouble free operation along with supervision of testing and commissioning at site.

This section covers the specific technical requirements of 220V and 48V Float Charger & Float cum Boost Battery Charger. In case of any discrepancies between the requirements mentioned in this section and those specified in the following sections of this specification, the specifications given herein shall prevail and shall be treated as binding requirements.

No deviation from the requirements specified in various clauses of this specification shall be allowed. A certificate to this effect shall have to be furnished along with the offer.

1.1 The equipment is required for the following project.

Name of Customer:	Uttar Pradesh Rajya Vidyut Utpadan Nigam Ltd. (UPRVUNL)
Name of Project:	400kV Switchyard for Panki Thermal Power Station (1x660MW)
Name of Consultants:	NTPC (Review Consultant)
	DCPL, Kolkata

Refer Section - 3 for Project Details and General Specifications.

1.2 SPECIFIC TECHNICAL REQUIREMENTS

Equipment and system shall be designed to meet the following major technical parameters as brought out hereunder. For detailed technical requirements, please refer Section-2 for Customer Specification of Battery Charger.

1	Nominal Voltage Rating (V)	220 V	48 V
2	Permissible ripple content at any DC load	1%	
3	Design Ambient temp.	50 deg. C	
4	Battery Data (Lead Acid Plante)*		
4.1	Rating	200 (AH)	150 (AH)
4.2	Type of Battery	Lead-Acid (Plante) type	
4.3	Proposed method of working (Volts per Cell)		
	a. Trickle Charging	2.25 V/ Cell	
	b. Boost Charging	2.7 V/ Cell	
	c. End Cell Voltage	1.85V per cell	
5	Battery Data (Nickel Cadmium)*		
5.1	Rating	160 (AH)	150 (AH)
5.2	Type of Battery	Nickel Cadmium	
		KPH type	KPL type
5.3	Proposed method of working (Volts per Cell)		

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification of 220V & 48V Battery Charger Section-1: Scope, Specific Technical Requirements & Quantities	TB-316-401-006 REV.00

	a. Trickle Charging	1.42V/Cell	
	b. Boost Charging	1.54 to 1.7 V/Cell	
	c. End Cell Voltage	1.1V per cell	
Note: 220 V DC system is unearthed & 48 V DC system is +ve earthed.			
6	System Condition		
6.1	Short Circuit Level		
	a. 415V A.C. (for 1 Sec.)	50 kA	
	b. D.C. (for 1 Sec.)	25 kA	25 kA
6.2	3 phase A.C. supply	415 V (±10%) 50 Hz (+3% -5%) 3Phase , 4 Wire	
6.3	1 phase A.C. supply	240 V (±10%) 50 Hz (+3% -5%)	
7	Min. Terminal size with lugs suitable for following cables#		
7.1	Cable between DCDB and charger	2 x 1C x 120 sq. mm (Al/ XLPE)	2 x 1C x 120 sq. mm (Al/ XLPE)
7.2	AC incomer for charger from ACDB (415 V)	1 run of 3.5Cx70 sq. mm (Al/ PVC)	1 run of 4Cx16 sq. mm (Al/ PVC)
7.3	AC emergency incomer for charger from EPDB (415 V, 3 wire)	1 run of 3.5Cx70 sq. mm (Al/ PVC)	1 run of 4Cx16 sq. mm (Al/ PVC)
8	Digital outputs from Battery Charger to DC Health Monitoring System (not in bidder's scope). These shall be in addition to charger signals to SAS/ SCADA.		
8.1	Charger output current		
8.2	Charger output voltage		
8.3	Charger mode (Float/ Boost)		
Notes:			
1. * - Bidder shall offer chargers suitable for either of Lead Acid Plante Batteries or Ni-Cd batteries. Final details & type of Battery shall be intimated to vendor during detailed engineering.			
2. # - Terminals shall be suitable for a minimum size of cables as mentioned above. Actual requirement shall be informed during detailed engineering.			
3. Two separate supplies viz. Normal AC supply (415V) from Switchyard ACDB & Emergency AC supply (415V, 3 wire) from EPDB shall be fed to the Chargers. Battery Chargers offered shall be suitable for two input supplies with Auto changeover facility in Charger.			

1.3 QUANTITIES

1.3.1 MAIN QUANTITIES:

SN	DESCRIPTION	UNIT	QUANTITY
1.	220V, 50A Float & Float cum Boost Charger complete in all respects for efficient and trouble free operation for 220V Battery	SET	2
2.	48V, 40A Float & Float cum Boost Charger complete in all respects for efficient and trouble free operation for 48V Battery	SET	1

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification of 220V & 48V Battery Charger Section-1: Scope, Specific Technical Requirements & Quantities	TB-316-401-006 REV.00

3.	Battery Discharge Resistor Bank (portable type)*	SET	1
4.	Services: Supervision of Installation, Testing & Commissioning of 220V, 50A Float & Float cum Boost Charger for 220V Battery	SET	2
5.	Services: Supervision of Installation, Testing & Commissioning of 48V, 40A Float & Float cum Boost Charger for 48V Battery	SET	1

Note:

- * - One set of Battery Discharge Resistor bank shall be common for all 220V & 48V Battery sets.
- Prices of following accessories or any other accessory required are deemed to be included in Prices of Main items,
 - Foundation bolts for mounting the chargers on the floor – 1 Lot
- Battery Discharge resistor unit shall be supplied as per the requirement mentioned in clause no. 9.21.00 of Annexure-1 of Section-1.

1.3.2 MANDATORY SPARES:

Following spares shall be provided along with main items as spare,

S. No.	Description	Unit	Quantity
1	Electronic Cards/ Modules of each type & rating (with all components mounted)	Set	1
2	Fuses (25% of total nos. for each type & rating of fuses used in the system with a min. of 1No.)	Set	1
3	SCR (of each type & rating)	Nos.	2
4	Blocking Diode of each type and rating	Set	1
5	Potentiometer of each type and rating (Pulse transformer)	Set	1

1.4 SUPERVISION OF INSTALLATION, TESTING AND COMMISSIONING

Manufacturer of the Battery Charger shall supervise the installation, testing and commissioning and perform commissioning tests as recommended in the O&M manual and/or relevant standard. All necessary instruments, material, tools and tackles required for installation, testing and commissioning are to be arranged by the bidder.

1.5 TYPE TEST REPORTS

The 220V and 48V Float Charger & Float cum Boost Battery Charger to be supplied shall be of type tested design. During detail engineering, the Bidder / Contractor shall furnish for Owner's approval the reports of all the type tests as listed in this specification and carried out within last **five (5) years** from the date of bid opening. **Date of bid opening is 02.11.2015.** These reports should be for the test conducted on the equipment similar to those proposed to be supplied under this contract and the test(s) should have been either conducted at an independent laboratory or should have been witnessed by a client.

However if contractor is not able to submit report of type test(s) conducted in last five years from the date of bid opening, or in case of type test report(s) are not found to be meeting the specification requirements, the contractor shall conduct all such tests under this contract at no additional cost to the

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification of 220V & 48V Battery Charger Section-1: Scope, Specific Technical Requirements & Quantities	TB-316-401-006 REV.00

owner either at third party lab or in presence of client/owners representative and submit the reports for approval.

All acceptance and routine tests as per specification and relevant standards shall be carried out. Charges for these shall be deemed to be included in the equipment price.

The type test reports once approved for any projects shall be treated as reference. For subsequent projects of UPRVUNL/NTPC, an endorsement sheet will be furnished by the manufacturer confirming similarity and “No design Change”. Minor changes if any shall be highlighted on the endorsement sheet.

1.6 TECHNICAL QUALIFYING REQUIREMENT :

The Bidder/ Sub Vendor should have manufactured and supplied at least two (2) numbers of Static Automatic Voltage Regulator type Battery Chargers of highest offered rating or above, at least one (1) each at two (2) different industrial installations, which should have been in successful operation for at least two (2) years prior to the date of Techno-Commercial bid opening i.e. 02.11.2015.

NOTE: Two different installations mean two different project sites or two different contracts.

1.7 ATTACHMENT – 3K

Documents supporting provenness criteria (as mentioned in clause 1.6 above) shall be submitted along with the offer. Bidder shall submit duly signed & stamped format (Attachment-3K, enclosed as Annexure-2).

Offers submitted without attachment-3K shall be liable for rejection.

1.8 MANUFACTURING QUALITY PLAN

Manufacturer shall follow UPRVUNL/ NTPC Manufacturing Quality Plan (Annexure-1).

- 3) This is an indicative list of tests / checks. The manufacturer is to furnish a detailed quality plan indicating the Practice and procedure along with relevant supporting documents.
- 4) All major Bought Out Items will be subject to Owner/Owner Engineer approval.



Push Buttons (IS : 4794)	Y		Y						Y				
MCB (IS : 8828)	Y		Y						Y				
PVC insulated Copper control wires (IS: 694)	Y		Y										
Sheet Steel (IS: 513)	Y	Y	Y										
Synthetic Rubber Gaskets	Y		Y										
Annunciator	Y								Y		Y		
Battery Charger	Y			Y	Y	Y	Y		Y	Y	Y	Y	

Notes :

- 1) This is an indicative list of tests / checks. The manufacturer is to furnish a detailed quality plan indicating the Practice and procedure along with relevant supporting documents.
- 2) All major Bought Out Items will be subject to Owner/Owner Engineer approval.

BATTERY CHARGER (OF CAPACITY UPTO 24V / 48 V, 150 A DC)									
ATTRIBUTES / CHARACTERISTICS →									
ITEMS, COMPONENTS, SUB SYSTEM ASSEMBLY ↓	Make, Model, Type, Rating	Dimensional check and Paint shade, thickness, adhesion & finish	Complete physical examination for constructional features as per approved drgs	Ripple Content Test, Load Limiter operation & AVR Operation Test	Operational & Functional Checks of aux. Devices like annunciator switches, indicators etc.	HV & IR Test	Burn-In Test	AC input current measurement test	Temperature rise test
Battery Charger	Y	Y	Y	Y	Y	Y	Y	Y	Y
Notes : 1) This is an indicative list of tests / checks. The manufacturer is to furnish a detailed quality plan indicating the Practice and procedure along with relevant supporting documents. 2) All major Bought Out Items will be subject to Owner/Owner Engineer approval.									

Sub-Qualifying Requirements **Data to be filled in to meet the proveness requirements**
(Refer Clause No. 5.5, 5.13,5.14 of Chapter 04, "Provenness" , Volume II. for **LT Switchgears, DC Batteries and Battery Charger**

- S.No. Item Description

-

LT SWITCHGEAR

- 1.1 No. of Air circuit breaker panels and/or draw out motor control centre panels manufactured and supplied complete in all respects, under a single order, with fault rating of at least 45 kA (rms) for 1 sec and 105 kA (peak) which are in successful operation for a period of not less than two years prior to the date of Techno-Commercial bid opening.
- 1.2 No. of draw out circuit breaker panels with Air circuit breakers manufactured and supplied having fault rating of at least 45kA for 1 second, 105kA MAKING and 45 kA BREAKING which are in successful operation for a period of not less than two (2) years prior to the date of Techno-Commercial bid opening
- 1.3 **DC Batteries**
- No's, Rating and type of the Battery manufactured and supplied and installed at two different industrial installations and which are in successful operation for at least two (2) years prior to the date of Techno-Commercial bid opening

Signature of authorized signatory.....

- S.No.	Item Description
---------	------------------

1.4 Battery Charger

No's, and Rating of static automatic voltage regulator type battery chargers manufactured and supplied and installed at two different industrial installations and which are in successful operation for at least two (2) years prior to the date of Techno-Commercial bid opening.

- Note :**
- 1) Certificates from the client for the successful operation for each of the above shall be Submitted.
 - 2) Supporting documents/ reference data as applicable shall be submitted.

Date : (Signature).....

Place : (Printed Name).....

(Designation).....

(Common seal).....

Signature of authorized signatory.....

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification of 220V & 48V Battery Charger Section-2: Equipment Specification	TB-316-401-006 REV.00

SECTION 2

EQUIPMENT SPECIFICATION

- **Chapter 20:** UPRVUNL/ DCPL specification for Battery Charger & Battery Discharge Resistor
(17 pages)

CHAPTER 20 : BATTERY & BATTERY CHARGER

1.00.00 INTENT OF SPECIFICATION

- 1.01.00 This specification is intended to cover the design, manufacture, assembly, testing at manufacturer's works, supply and delivery, properly packed for transport to site of ~~BATTERY AND~~ BATTERY CHARGER complete with all accessories for efficient and trouble-free operation.
- 1.02.00 The scope of work shall also include the supervision of erection, testing, commissioning and putting into successful commercial operation of all equipment furnished under this specification.
- 1.03.00 In the event of any discrepancy with listed documents, the stipulation of this specification shall govern.

2.00.00 SCOPE OF SUPPLY

- 2.01.00 DC power supply is the most reliable source of power supply for control, protection, interlock and annunciation requirements of the power station during the normal running of the plant as well as for a safe shut down at the time of the total power supply failure. For arranging the DC supply for the above, the following shall be provided.
- 2.02.00 2 X 100% set of 220V Ni Cad/Lead Acid Plante batteries along with 2 X 100 % float cum boost charger and float charger for each set of battery bank with one (1) DCDB for the following systems:
- a) Main plant – 1 set
 - b) Switchyard – 1 set
 - c) CHP – 1 set
 - d) AHP – 1 set
 - e) Intake water – 1 set
 - f) Raw Water – 1 set
- 1 X 100% set of 48V Ni Cad battery/ lead acid along with 2 X 100 % float cum boost charger and float charger with DCDB for switchyard OPGW system.
- 2.03.00 Each set of battery and battery charger shall be supplied complete with fittings and accessories as per list furnished elsewhere in this specification.
- 2.04.00 One set of portable type battery discharge resistor Bank shall also be provided common for the above batteries.
- 2.05.00 Base channel frame, floor channel sill and kick plates for all floor- mounted charger panels, complete with holding down bolts and nuts.

3.00.00 CODES AND STANDARDS

All batteries shall be as per the following standards and codes:

3.01.00 ~~Lead –Acid Plante Battery~~~~IS : 266 Specification for sulphuric acid~~~~IS : 1069 Specification for water for storage batteries~~~~IS : 1146 Specification for rubber & plastic containers for lead acid storage batteries.~~~~IS : 1652 Specification for stationary cells and batteries, lead acid type (with plante positive plates).~~~~IS : 3116 Specification for sealing compound for lead acid batteries.~~~~IS : 8320 General requirements and methods of tests for lead acid storage batteries.~~~~IS : 6071 Specification for synthetic separators for lead acid batteries.~~~~Indian Electricity Rules~~~~Indian Electricity Acts~~

3.02.00 Nickel Cadmium Battery

IS : 10918 Specification for vented type Nickel Cadmium Batteries.

IS : 1069 Quality tolerances for water for storage batteries

Indian electricity rules

Indian Electricity Acts.

3.03.00 **Battery Charger**

Codes and Standards

3.03.01 All standards, specifications and codes of practice referred to herein shall be the latest editions including all applicable official amendments and revisions as on date of opening of bid. In case of conflict between this specification and those (IS codes, standards etc.) referred to herein, the former shall prevail. All work shall be carried out as per the following standards and codes.

ANSI-C 37.90a	Guide for surge withstand capability tests
IS:5	Colors for ready mix paints.
IS : 694	PVC Insulated Cable for working voltages upto and including 1100 V.
IS : 1248	Specification for Direct acting indicating analogue electrical measuring instruments.
IS:13947 Part-1	Degree of protection provided by enclosures for low voltage switch gear and control gear.
IS : 13947	Specification for low voltage switch gear and control gear
IS : 3231	Electrical relays for power system protection.
IS : 3842	Application guide for Electrical relays for AC System

IS : 3895	Mono-crystalline semi-conductor Rectifier Cells and Stacks
IS : 4540	Mono crystalline semi-conductor Rectifier assemblies and equipment.
IS:6005	Code of practice for phosphating of Iron and Steel.
IS:6619	Safety Code for Semi-conductor Rectifier Equipment.
IS:6875	Control switches (switching devices for control and auxiliary circuits including contactor relays) for voltages up to 1000 V AC or 1200 V DC.
IS : 9000	Basic environmental testing procedures for electronic and electrical items.
IS:13703	Low voltage fuses for voltages not exceeding 1000 V AC or 1500 V DC.
EEUA-45D	Performance requirements for electrical Alarm Annunciation System

03.04.00 Indian Electricity Rules

03.05.00 Indian Electricity Act.

4.00.00 DESIGN CRITERIA

4.01.00 The batteries and battery chargers will constitute the D.C. power supply source for all loads of respective area.

4.02.00 All sets of batteries mentioned above shall be Lead Acid Plante type in SAN container / Ni-Cd batteries conforming standards mentioned above and other relevant latest standards and/or IEC-60896-11 (International Standard) and complete with associated float charger and float cum boost charger.

4.03.00 **DELETED**

4.04.00 The batteries and chargers will be installed indoor in a clean but hot, humid and tropical atmosphere.

- 4.05.00 The battery and charger combinations shall be such as to ensure continuity of D.C. supply at load terminals without even momentary interruption.
- 4.06.00 For continuous operation at specified ratings, temperature rise of the various components of battery and charger shall be limited to the permissible values as stipulated in relevant standards.
- 4.07.00 Further the voltage at load terminals shall never exceed the limits of +10% and -15% of the nominal system voltage.
- 4.08.00 **DELETED**

iii) Auxiliary r

4.10.00

4.11.00

4.12.00

- 4.13.00 The float charger shall be sized to carry the total DC continuous load and the trickle charging current of the battery plus full load current of largest DC motor and 25% margin. The output voltage of the float charger shall be

adjustable between 230 -240 V. The charger shall also be capable of delivering the rated load even under the specified voltage and frequency variations.

4.14.00 The float-cum-boost charger shall be sized to restore the fully discharged battery to full charge condition in ten (10) hours with 25% margin over maximum charging rate or to operate as a float charger with duty requirement as mentioned in design criteria of float charger above, whichever is greater.

4.15.00 The batteries & chargers shall be so designed that the maximum fault level on DCDB is limited to 25KA.

4.16.00 Meters

Each Charger panel shall be provided with the following meters:

- a. Input voltmeter (0 - 500 V AC) with voltmeter selector switch.
- b. Output DC voltmeter at each charger output.
- c. Output DC voltmeter at battery output.
- d. Output DC ammeter at each charger output (0 - 150% of rated full load inverter output)
- e. Battery charging / discharging ammeter.

4.17.00 Each battery charger shall be provided with one (1) no. voltage transducer and one (1) no. current transducer for monitoring the DC output.

Charger panel shall be provided with the following transducers:

- a. DC voltage transducer at each charger output.
- b. DC current transducer at each charger output.
- c.. DC voltage transducer at battery output.

4.18.00 Controls

The following manual controls shall be provided on the front of each charger panel :-

- a. Charger ON/OFF push button.
- b. Selection of float or boost charge in case of float-cum-boost charger.
- c. Voltage setters for setting the output of float/ equalizing / boost charge.

Setting shall be independent of each other so that setting of one voltage shall not require resetting other.

- d. Ground fault detection switch with indicating lamps.
- e. Current limit setter/ charging rate.
- f. Under/ Over voltage relay including battery earth fault monitoring relay.
- g. Acknowledge-Reset-Test push buttons for annunciation system. The color of reset buttons shall be BLACK.

5.00.00 SYSTEM CONCEPT

The battery charger shall be capable of providing the initial charging current as required for the battery.

The float charger will be normally ON, supplying the D.C. load current and at the same time trickle charging the battery. The characteristics shall be such that if load is high and exceeds the charger capacity, the excess load will be supplied by the battery.

The float-cum-boost charger will be normally in stand-by (auto float/charge) mode and will cut into the circuit automatically:

- (a) to provide occasional equalising charge as required
- (b) to take over the functions of float charger in case of its failure
- (c) to boost charge the battery upto 2.75 Volts per cell.
- (d) Necessary arrangement shall be provided so that connected DC load shall not be subjected to high voltage during equalizing or boost charging of battery.

The float-cum-boost charger shall also have provision for float, equalising, and boost charging the battery through manual selection.

On failure of station A.C. supply, both float and float-cum-boost chargers will go out of service and battery will take over to supply emergency loads.

If float charger fails, it will be annunciated in the control room and standby float charger of the float cum boost charger will have to cut into the circuit automatically by double pole double throw switch to take over the function of float charger.

Output of the chargers shall be controlled automatically as well as manually. AUTO/MANUAL selector switch along with voltage/current setter shall be provided for this purpose.

Interlock shall be provided to ensure that the battery can be taken to boost mode only if the float charger is healthy and running. Interlock defeat arrangement shall also be provided for initial charging of battery.

For ungrounded DC system, suitable ground fault detection system with annunciation shall be provided in the battery charger panel to detect ground fault on either polarity.

6.00.00 LAYOUT

- The battery and battery charger will be located indoor.
- Battery room ventilation shall be under the scope of the Contractor.
- Sufficient clear space shall be provided for attending individual cells.

9.00.00 BATTERY CHARGER FOR LEAD ACID PLANTE TYPE BATTERY

- a) The Battery Chargers as well as their automatic regulators shall be of static type. Battery chargers shall be capable of continuous operation at the respective rated load in Trickle mode i.e. Trickle charging the associated DC lead-acid Batteries while supplying the D.C. loads. The Batteries shall be Trickle charged at 2.25 Volts per cell. All chargers shall also be capable of Boost Charging the associated D.C. Battery at 2.3 to 2.7 Volts per cell at the desired rate. The Chargers shall be designed to operate, as mentioned above, at an ambient air temperature of 50°C.
- b) Battery Chargers shall have a selector switch for selecting the battery charging mode i.e. whether Trickle or Boost charging.
- c) All Battery Chargers shall be provided with facility for both automatic and manual control of output voltage and current. A selector switch shall be provided for selecting the mode of output voltage/current control, whether automatic or manual. Means shall be provided to avoid current/voltage surges of harmful magnitude/nature which may arise during changeover from Auto to Manual mode or vice-versa under normal operating condition.
- d) Soft start feature shall be provided to build up the voltage to the set value slowly within fifteen seconds. The chargers shall have load limiters which shall cause, when the voltage control is in automatic mode, a gradual lowering of the output voltage when the DC load current exceeds the load limiter setting of the Charger. The load limiter characteristic shall be such that any sustained overload or short circuit in DC system shall neither damage the Charger nor shall it cause blowing of any of the charger fuses. The Charger shall not trip on overload or external short circuit. After clearance of fault, the Charger voltage shall build up automatically when working in automatic mode.
- e) When on automatic control mode during Trickle charging, the Charger output voltage shall remain within $\pm 1\%$ of the set value for AC input voltage variation of $\pm 10\%$, frequency variation of $\pm 3\%$, a combined voltage and frequency (absolute sum) variation of 10% and a continuous DC load variation from zero to full load. Uniform and stepless adjustments of voltage setting (in both manual and automatic modes) shall be provided on the front of the Charger panel covering the entire Trickle charging output range specified & shall be capable of matching the float voltage correction recommendations(w.r.t. temperature) as suggested by the respective battery manufacturer. Stepless adjustment of the load limiter setting shall also be possible from 80% to 100% of the rated output current for Trickle charging mode.
- f.) During Boost charging, the Battery Chargers shall operate on constant current mode (When automatic regulator is in service). It shall be possible to adjust the Boost charging current continuously over a range of 50 to 100% of the rated output current for Boost charging mode. The charger output voltage shall automatically go on rising, when it is operating on boost mode, as the battery charges up. For limiting the output voltage of the charger, a potentiometer shall be provided on the front of the panel, whereby it shall be possible to set the upper limit of

this voltage anywhere in the output range specified for boost charging mode. All voltage and current setting potentiometers shall be vernier type.

- g.) Energising the Charger with fully charged battery connected plus 10% load shall not result in output voltage greater than 110% of the voltage setting. Time taken to stabilise, to within the specified limits as mentioned elsewhere, shall be less than fifteen seconds.
- h.) Momentary output voltage of the Charger, without the Battery connected shall be within 94% to 106% of the voltage setting during sudden load Change from 100% to 20% of full load or vice-versa. Output voltage shall return to, and remain, within the limits specified as mentioned elsewhere in less than 2 seconds after the above mentioned change.
- i.) The Charger manufacturer may offer an arrangement in which the voltage setting device for Trickle charging mode is also used as output voltage limit setting device for Boost charging mode, and the load limiter of the trickle charging mode is also used as Boost charging current setting device.
- j.) Suitable filter circuits shall be provided in all the Chargers to limit the ripple content (peak to peak) in the output voltage to 1% irrespective of the DC load, even when they are not connected to a battery.
- k.) The DC System shall be ungrounded and float with respect to the ground potential when healthy. An earth fault relay shall be provided in the DC distribution board for remote annunciation.
- l.) Digital Outputs shall be configured for connection to the DC health monitoring system for real-time charger status updation. Outputs like charger output current, output voltage, float/boost mode, etc may be configured.

9.01.00 PART-II BATTERY CHARGER FOR NICKEL-CADMIUM TYPE BATTERY

- a.) The Battery Chargers as well as their automatic regulators shall be of static type. Battery chargers shall be capable of continuous operation at the respective rated load in Trickle mode i.e. Trickle charging the associated DC Nickel-Cadmium Batteries while supplying the D.C. loads. The Batteries shall be Trickle charged at 1.4 to 1.42 Volts per cell. All chargers shall be capable of Boost Charging the associated D.C. Battery at 1.53 to 1.7 Volts per cell at the desired rate. The Chargers shall be designed to operate, as mentioned above, at an ambient air temperature of 50°C.
- b.) Battery Chargers shall have a selector switch for selecting the battery charging mode i.e. whether Trickle or Boost charging.
- c.) All Battery Chargers shall be provided with facility for both automatic and manual control of output voltage and current. A selector switch shall be provided for selecting the mode of output voltage/current control, whether automatic or manual. Means shall be provided to avoid current/voltage surges of harmful magnitude/nature which may

arise during changeover from Auto to Manual mode or vice-versa under normal operating condition.

- d) Soft start features shall be provided to build up the voltage to the set value slowly within fifteen seconds. The chargers shall have load limiters which shall cause, when the voltage control is in automatic mode, a gradual lowering of the output voltage when the DC load current exceeds the load limiter setting of the Charger. The load limiter characteristic shall be such that any sustained overload or short circuit in DC system shall not damage the Charger, nor shall it cause blowing of any of the charger fuses. The Charger shall not trip on overload or external short circuit. After clearance of fault, the Charger voltage shall build up automatically when working in automatic mode.
- e) When on automatic control mode during Trickle charging, the Charger output voltage shall remain within $\pm 1\%$ of the set value for AC input voltage variation of $\pm 10\%$, frequency variation of $+3$ to -5% , a combined voltage and frequency (absolute sum) variation of 10% and a continuous DC load variation from zero to full load. Uniform and stepless adjustments of voltage setting (in both manual and automatic modes) shall be provided on the front of the Charger panel covering the entire Trickle charging output range specified & shall be capable of matching the float voltage correction recommendations (w.r.t. temperature) as suggested by the respective battery manufacturer. Step less adjustment of the load limiter setting shall also be possible from 80% to 100% of the rated output current for Trickle charging mode.
- f) During Boost charging, the Battery Chargers shall operate on constant current mode (When automatic regulator is in service). It shall be possible to adjust the Boost charging current continuously over a range of 50 to 100% of the rated output current for Boost charging mode. The charger output voltage shall automatically go on rising, when it is operating on boost mode, as the battery charges up. For limiting the output voltage of the charger, a potentiometer shall be provided on the front of the panel, whereby it shall be possible to set the upper limit of this voltage anywhere in the output range specified for boost charging mode. All voltage and current setting potentiometers shall be vernier type.
- g) Energising the Charger with fully charged battery connected plus 10% load shall not result in output voltage greater than 110% of the voltage setting. Time taken to stabilise, to within the specified limits as mentioned elsewhere shall be less than fifteen seconds.
- h) Momentary output voltage of the Charger, without the Battery connected shall be within 94% to 106% of the voltage setting during sudden load Change from 100% to 20% of full load or vice-versa. Output voltage shall return to, and remain, within the limits specified as mentioned elsewhere in less than 2 seconds after the above mentioned change.
- i) The Charger manufacturer may offer an arrangement in which the voltage setting device for Trickle charging mode is also used as output voltage limit setting device for Boost charging mode, and the load

limiter of the trickle charging mode is also used as Boost charging current setting device.

- j) Suitable filter circuits shall be provided in all the Chargers to limit the ripple content (peak to peak) in the output voltage to 1% irrespective of the DC load, even when they are not connected to a battery.
- k) The DC System shall be ungrounded and float with respect to the ground potential when healthy. An earth fault relay shall be provided in the DC distribution board for remote annunciation.
- i) Digital Outputs shall be configured for connection to the DC health monitoring system for real-time charger status updation. Outputs like charger output current, output voltage, float/boost mode, etc may be configured.

9.02.00 Printed Circuits Boards (PCB)

PCB shall be made of glass epoxy of 1.6 mm thick, fire resistant, bonded with 99.8% pure copper foil, free of wrinkles, blisters, scratches and pinholes. The contact surface of the edge connectors of the PCBs shall be plated with hard gold to a minimum thickness of 5 microns. Component identification shall be printed on PCB by silk screen method. All PCBs shall be tropicalised and masked.

9.03.00 CONTACTORS

All Battery Chargers shall have an AC contactor on the input side. It shall be of air break type and suitable for continuous duty. The operating coil shall be rated for 415 Volts AC.

9.04.00 Thermal Overload Relay A thermal overload relay incorporating a distinct single phasing protection (using differential movement of bimetal strips) shall also be provided for the AC input. The relay shall trip the above contactor.

9.05.00 Rectifier-Transformers and Chokes

The rectifier transformer and chokes shall be dry and air cooled (AN) type. The rating of the rectifier-transformers and chokes shall correspond to the rating of the associated rectifier assembly. The rectifier-transformers and chokes shall have class-B insulation with temperature rise limited to class-A insulation value.

9.06.00 Rectifier Assembly

The rectifier assembly shall be full wave bridge type and designed to meet the duty as required by the respective Charger. The rectifier cells shall be provided with their own heat dissipation arrangement with natural air cooling for up to 400A rating chargers. However, the rectifier cells shall be provided with their own heat dissipation arrangement alongwith forced air cooling for above 400A rating chargers and fan shall be temperature controlled with 100% standby redundancy. The rectifier shall utilise diodes/thyristors and heat sinks rated to carry 200% of the load current continuously and the temperature of the heat sink shall not be permitted to exceed 85°C absolute duly considering the maximum charger panel inside temperature. The

Contractor shall submit calculations to show what maximum junction temperature will be and what the heat sink temperature will be when operating at 200% and 100% load current continuously duly considering the maximum surrounding air temperature for these devices inside the charger panel assuming air ambient temperature of 50°C outside the panel. Necessary surge protection devices and rectifier type fast acting fuses shall be provided in each arm of the rectifier connections.

9.07.00 DIGITAL INDICATING INSTRUMENTS

Digital indicating instruments with built in communication port for remote data transfer shall be provided for all chargers. The instruments shall indicate DC current, DC voltage & AC voltage and instrument shall be 96 x 96 mm², with display accuracy 0.5%, 4 digit-7 segment LED/LCD display and RS 485 Serial Bus port.

9.08.00 AIR BREAK SWITCHES

All Chargers shall have AC input and DC output switches of air break, single throw, load break and fault make type. The contacts of the switches shall open and close with a snap action. Switches shall be rated for 120% of the maximum continuous load. 'ON' & 'OFF' position of the switch shall be clearly indicated.

9.09.00 CONTROL AND SELECTOR SWITCHES

Control and selector switches shall be of rotary stayput type with escutcheon plates showing the functions and positions. The switches shall be of sturdy construction and suitable for mounting on panel front. Switches with shrouding of live parts and sealing of contacts against dust ingress shall be preferred. The contact ratings shall be atleast the following:

- a) Make and carry continuously – 10 Amps.
- b) Breaking current at 220 V DC – 0.5 Amp. (inductive)
- c) Breaking current at 240 V AC – 5 Amp. At 0.3 p.f.

9.10.00 FUSES

Fuses shall be of HRC cartridge fuse link type. Fuses shall be mounted on fuse carriers which are mounted on fuse bases. Wherever it is not possible to mount fuses on fuse carriers, fuses shall be directly mounted on plug in type bases. In such cases one insulated fuse pulling handle shall be supplied for each charger. Kick-off fuses (trip fuses) with alarm contacts shall be provided for all D.C. fuses.

9.11.00 Indicating Lamps

Three (3) indicating lamps shall be provided to indicate A.C. supply availability. The indicating lamp shall be of panel mounting, filament type low wattage or LEDs and capable of clear status indication under the normal room illumination. The lamps shall be provided with series resistors (non-hygroscopic) preferably built in the lamp assembly and replaceable from front. The lamp covers shall be preferably screwed type, unbreakable and moulded from heat resistant material

9.12.00 Blocking Diode

Blocking diode shall be provided in the output circuit of each Charger to prevent current flow from the D.C. Battery into the Charger.

9.13.00 Annunciation System

Visual indications through indicating lamps/LEDs or annunciation facia as per EEUA-45D shall be provided in all Chargers for the following:

- a) A.C. supply failure
- b) Rectifier fuse failure
- c) Surge circuit fuse failure
- d) Filter fuse failure
- e) Load limiter operated
- f) Charger trip
- g) Battery on Boost

Potential free NO contacts of all above conditions shall be provided for following remote alarms in the Unit Control Board:

- a) Battery on Boost
- b) Charger trouble (this being a group alarm initiated by any of the faults otherthan 'Battery on Boost')

9.14.00 Name Plates and Marking

The name plates shall be made of non-rusting metal/3 ply Lamicoid and shall have black back-ground with white engraved letters and secured by screws. These shall be provided near top edge on the front as well as on rear side of Charger. Name plates with full and clear inscriptions shall also be provided on and inside the panels for identification of the various equipments.

9.15.00 CONSTRUCTION

9.15.01 The Chargers shall be indoor, floor mounted, self supporting sheet metal enclosed cubicle type. The Contractor shall supply all necessary base frames, anchor bolts and hardware. The Charger shall be fabricated using cold rolled sheet steel shall not less than 1.6 mm and shall have folded type of construction. The panel frame shall be fabricated using cold rolled sheet steel of thickness not less than 2.0 mm. Removable undrilled gland plates of at least 3.0 mm sheet steel and lugs for all cables shall be supplied by the Contractor. The lugs for cables shall be made of electrolytic copper with tin coat. Cable sizes shall be advised to the Contractor at a later date for provision of suitable lugs and gland plates. The Charger shall be tropicalised and vermin proof. Ventilation louvers shall be backed with fine brass wire mesh. All doors and covers shall be fitted with synthetic rubber gaskets. The Chargers shall have hinged double leaf doors provided on front and/or backside for adequate access to the Charger internals. All the Charger cubicle doors shall be properly earthed. The degree of protection of Charger enclosure shall be at least IP-42.

9.15.02 All indicating instruments, control & selector switches and indicating lamps shall be mounted on the front side of the Charger. Design of panels shall be based on the following dimensions.

- 1) Overall height - Maximum 2350 mm

- | | | |
|--|---|-----------------------------------|
| 2) Operating handles
(highest and lowest
positions reached by
operator's hands),
protective mechanical
indicators | - | Maximum 1800 mm
Minimum 350 mm |
| 3) Doors and panel
handles and locks | - | Maximum 1800 mm
Minimum 300 mm |

- 9.15.03 Electronic equipments shall be of modular design consisting of plug in modules in standard 19 inches metallic racks with metallic card guides. The cards should be provided with proper handles. Card to card wiring should be preferably through a mother board. Unplanned jumpering and track modifications are not permitted. Mechanical interlocks to prevent wrong insertion of cards should be provided. Each card shall have its junction and test points identified. Maintenance aids such as extension printed wiring boards and jumper leads shall be provided.
- 9.15.04 The layout of Charger components shall be such that their heat losses do not give rise to excessive temperature within the Charger panel surface. Location of the electronic modules will be such that temperature rise of the location, in no case, will exceed 10°C over ambient air temperature outside the Charger.
- 9.15.05 Each Charger panel shall be provided with an illuminating lamp and one 5 Amp. Socket. Switches and fuses shall be provided separately for each of the above.
- 9.15.06 Locking facilities shall be provided as following:
1. For locking Trickle/Boost selector switch in the trickle position only. This would be used for having key mechanical interlock between Trickle/Boost selector switch and isolator in D.C. distribution board . The co-ordination & execution of this interlock shall be carried out by the contractor.
 2. The Charger enclosure door locking requirements shall be met by the application of padlocks. Padlocking arrangement shall allow ready insertion of the padlock shackle but shall not permit excessive movement of the locked parts with the padlock in position.

9.16.00 Wiring

- a) Each Charger shall be furnished completely wired upto power cable lugs and terminal blocks ready for external connection. The power wiring shall be carried out with 1.1 KV grade PVC insulated cables conforming to IS:1554 (Part-I). The control wiring shall be of 1.1KV grade PVC insulated stranded copper conductors of 2.5 sq.mm. conforming to IS:694. Control wiring terminating at electronic cards shall not be less than 1.0 sq. mm. Control terminal shall be suitable for connecting two wires with 2.5 sq.mm. stranded copper conductors. All terminals shall be numbered for ease of connections and identification. At least 20% spare terminals shall be provided for circuits.

- b) Power and control wiring within panels shall be kept separate. Any terminal or metal work which remains alive at greater than 415 V, when panel door is opened, shall be fully protected by shrouding.
- c) An air clearance of at least ten (10) mm shall be maintained throughout all circuits, except low voltage electronic circuits, right upto the terminal lugs. Whenever this clearance is not available, the live parts should be insulated or shrouded.

9.17.00 Terminal Block

- a. 650V grade, multi way terminal block complete with mounting channel, binding screws and washers for wire connections and marking strip for circuit identification shall be provided for terminating the panel wiring. Terminals shall be stud type, suitable for terminating 2 nos. 2.5 mm² stranded copper conductor and provided with acrylic insulating cover.
- b. Not more than two wires shall be connected to any terminal. Spare terminals equal in number to 20% active terminals shall be furnished. Separate terminal blocks shall be used for AC/ DC wiring termination.
- c. Terminal blocks shall be located to allow easy access. Wiring shall be so arranged that individual wires of an external cable can be connected to consecutive terminals.
- d. Terminal blocks used for interface with DDCMIS via termination cabinet shall be suitably sized to facilitate proper termination of interconnecting cables.

9.18.00 Lamp/Space heaters/receptacles

- a. The charger panels shall be provided with :-

- Internal illumination lamp with door switch , the lamp shall be located in the ceiling and guarded with protective cage.
- Space heater with thermostat control
- 3 pin 6A receptacle with plug
- Communication plug.

- b. Lamp, heater and receptacle circuits shall have individual ON-OFF switch fuse units/MCCBs and shall be suitable for 240V AC supply.

9.19.00 Grounding

- a. The charger panels shall have fully rated ground bus with two ground terminals, one at each end.
- b. Each terminal shall comprise two-bolt drilling with G.I. bolts, nuts and bimetallic washers for connecting to 50x6 mm G.I. flat. Ground bus shall be bolted to the panel structures, effectively grounding the entire assembly. The cases of meters, relays and switching devices shall be grounded through sheet steel structure.
- c. Wherever, the schematic diagrams indicate a definite ground at the panel, a single wire for each circuit thus grounded shall be run independently to the ground bus and connected thereto.

9.20.00 PAINTING

Treatment as per IS:6005. Two coats of lead oxide primer followed by powder painting with final shade of RAL9002 for complete panel except end covers & RAL 5012 for end covers.

9.21.00 Battery Discharge Resistor Unit

9.21.01 It shall be designed to perform periodic discharge tests. The Resistor Unit shall be made specially to check initial battery performance, guarantee smooth operation of back up system during emergencies and improve overall health and life of Battery system.

9.21.02 Resistor Unit shall be an assembly consisting of copper-nickel alloy wire grid elements supported by stainless steel tie rods. The resistor bank shall have adequate trimming facility (coarse and fine) to maintain a constant current against falling voltage during discharge operation. An ammeter shall be provided on the unit to monitor discharge current of battery.

9.22.01 TESTS

9.22.01 All equipment to be supplied shall be of type tested design. During detail engineering, the contractor shall submit for Owner's approval the reports of all the type tests as listed in this specification and carried out within last five years from the date of bid opening. These reports should be for the test conducted on the equipment similar to those proposed to be supplied under this contract and the test(s) should have been either conducted at an independent laboratory or should have been witnessed by a client.

9.22.02 However if the contractor is not able to submit report of the type test(s) conducted within last five years from the date of bid opening, or in the case of type test report(s) are not found to be meeting the specification requirements, the contractor shall conduct all such tests under this contract at no additional cost to the owner either at third party lab or in presence of client/owners representative and submit the reports for approval.

9.22.03 All acceptance and routine tests as per the specification and relevant standards shall be carried out. Charges for these shall be deemed to be included in the equipment price.

9.22.04 The type test reports once approved for any projects shall be treated as reference. For subsequent projects of UPRVUNL, an endorsement sheet will be furnished by the manufacturer confirming similarity and "No design change". Minor changes if any shall be highlighted on the endorsement sheet.

9.22.05 GENERAL

1. The contractor shall submit the following type tests on one sample of each rating of the equipment to be supplied under this contract.
 - a) Complete physical examination
 - b) Temperature rise test at full load.

- c) Insulation resistance test.
- d) High voltage (power frequency) test on power and control circuits except low voltage electronic circuits.
- e) Ripple content test at
 - i) No load
 - ii) Half load
 - iii) Full load
- f) Automatic voltage regulator operation test at specified A.C. supply variations at
 - i) No load
 - ii) Half load
 - iii) Full load
- g) Load limiter operation test
- h) Efficiency and power factor measurement.
- i) Input and output surge withstand capability test. Surge Voltage as per ANSI-C37.90a shall be applied for period not less than 2 sec. At the following points of the Charger operating at full load:
 - i) Across each A.C. input phase
 - ii) Across AC input line to ground.
 - iii) Across D.C. output terminals.
 - iv) Across each D.C. output terminal to ground

The Charger shall not exhibit any component damage and there shall be no change in performance as per (g) and (h).

- j) Environmental Tests

Steady state performance tests (f) and (g) shall be carried out before and after each of the following tests.

- i) Soak Test

The electronic modules shall be subjected to continuous operation for a minimum period of 72 hours. During last 48 hours, the ambient temperature shall be maintained at 50 deg. C. The 48 hour test period shall be divided into four equal 12 hour segments. The input voltage during each 12 hours shall be nominal voltage for 11 hours followed by 110% of nominal voltage for 30 minutes, followed by 90% of nominal voltage for 30 minutes.

- ii) Degree of protection test.

2. All routine tests as per QA table and relevant standards shall be carried out. Charges for these shall be deemed to be included in the equipment price. Dynamic response test and Temperature rise test at full load shall be carried out on each charger before dispatch at manufacturer's works.

9.23.00 COMMISSIONING

9.23.01 The contractor shall carryout the following commissioning tests and checks after installation of the equipment at site:

- a) Complete physical examination.
- b) Checking of proper operation of annunciation system.
- d) Insulation resistance test.
- e) Automatic voltage regulator operation.
- f) Load limiter operation.
- h) Updation of charger status in DC Battery Health monitoring system.

10.00.00 DC HEALTH MONITORING SYSTEM

10.01.00 DC Health Monitoring System shall include microprocessor based hardware and software to monitor the condition of each battery cell of 220V DC systems battery banks on-line on 24x7 basis. With DC Health Monitoring System it shall be possible to measure & analyse the individual cell and battery parameters so that any damage to battery shall be prevented by pro-active maintenance. A typical Architecture is shown in Drg. No. 0000-000-POE- A-002. Each Battery set shall have its own independent DC Health Monitoring System.

10.02.00 DC Health Monitoring System shall measure and store the following parameters at pre- determined time interval as decided by the owner during detail engineering:

- a) Each Cell Voltage
- b) Battery DC Current
- c) Ambient and Cell temperature

Further, DC Health Monitoring System module shall have additional provision of accepting at least 6 Nos. of Digital inputs and 2 Nos. of Analog inputs(4-20mA). DC Health Monitoring System shall also be able to store these inputs status for future reference.

10.03.00 Technical Parameters

- | | |
|---------------------------------|------------------------|
| a) Input Power Supply | 230V AC(UPS) / 220V DC |
| b) Voltage Measurement Accuracy | 0.5% or better |
| c) Current Measurement Accuracy | 0.5% or better |
| d) Operating Temperature Range | 0-50 ⁰ C |
| e) Mounting Panel Mounting | |
| f) IP Protection | IP42 |

10.04.00 Communication

DC Health Monitoring System shall communicate with the DDCMIS System

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification	TB-316-401-XXX
Section-3: Project Details and General Specification	

SECTION- 3

PROJECT DETAILS AND GENERAL SPECIFICATIONS

3.0 GENERAL

This section stipulates the General Technical Requirements under the Contract and will form an integral part of the Technical Specification.

The provisions under this section are intended to supplement general requirements for the materials, equipment and services covered under other sections of tender documents and are not exclusive. However in case of conflict between the requirements specified in this section and requirements specified under other sections, the requirements specified under respective sections shall prevail.

3.1 PROJECT DETAILS

	Particular	Details
a)	Customer	Uttar Pradesh Rajya Vidyut Utpadan Nigam Ltd.
b)	Engineer Consultant	DCPL
c)	Engineer Review Consultant/ Inspector	NTPC Ltd.
d)	Project Title	Panki Thermal Power Project (3x660 MW): 400kV Switchyard
e)	Project Location	Place: Panki District: Kanpur State: Uttar Pradesh
f)	Latitude & Longitude	North N26028'20" East E 80014'32"
g)	Nearest Railway Station	Panki
h)	Distance of project location from the Railway station	5 Km
i)	Nearest Major Town	Kanpur
j)	Distance of the town from the project site	16 Km.
k)	Nearest Highway from the project site	National Highway - 25
l)	Nearest airport	Kanpur – 25 Km Lucknow – 80 Km
m)	Nearest commercial airport	440 Km
n)		
	<u>SITE CONDITIONS</u> (for design purposes)	
a)	Design ambient temperature	50°C
b)	Maximum Relative humidity	85 %
c)	Height above mean sea level	Less than 1000 meters
d)	Pollution Severity	Heavily polluted (With Coal dust & Fly ash) and Highly Corrosive environment.
e)	Criteria for Wind Resistant design of structures and equipment	Standard Applicable - IS 875 (Part 3) 1987
f)	Basic Wind speed “Vb” at ten meters above the mean ground level.	47 m/ sec
g)	Siesmic data	Zone-III as per IS: 1893

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification Section-3: Project Details and General Specification	TB-316-401-XXX

3.1.1 SYSTEM PARAMETERS:

Sl.No.	Parameters	400 kV
1	Highest system voltage	420 kV rms
2	Lightning Impulse voltage	±1425kVp
3	Switching impulse voltage	±1050kVp
4	Power frequency withstand for 1 min (rms)	630 kV(rms)
5	Max. fault level (1 sec.)	50 kA
6	Minimum creepage distance	13020 mm

3.1.2 AUXILIARY POWER:

Sl.No.	Nominal Connection Voltage	Variations in Voltage	Frequency	Phase	Neutral
1	415V	±10%	50 (+5% -5%)	3Phase , 4 Wire	Solidly Earthed
2	240V	±10%	50 (+5% -5%)	1 phase	Solidly Earthed

Combined variation of voltage and frequency shall be + 10%. Design fault level of 415V system shall be restricted to 50kA rms for 1 second & for 25kA for 1 sec. for 220V DC system.

The operational limits for variation of DC voltage are (+) 10% to (-) 15%.

3.1.3 The various minimum heights of the switchyard shall be as given below from plinth level:

Voltage	Equipment /1st Level	Main Bus Level	Jack Bus Level	Peak
400kV	8000mm	15000mm	23000mm	7500mm

The minimum vertical distance from the bottom of the lowest porcelain part of the bushing, porcelain enclosures or support insulators to the bottom of the equipment structure, where it rests on the foundation pad shall be 2550mm.

3.1.4 The minimum clearances for 400kV switchyard shall be as given below:

Phase to earth clearance	3500 mm
Phase to phase clearance	4200 mm
Section clearance	6500 mm

3.2 INSTRUCTION TO BIDDERS

The bidders shall submit the technical requirements, data and information as per the technical data sheets, provided in Section-4.

The bidders shall furnish catalogues, engineering data, technical information, design documents, drawings etc fully in conformity with the technical specification.

It is recognized that the bidders may have standardized on the use of certain components, materials, processes or procedures different than those specified herein. Alternate proposals offering similar equipment based on the manufacturer's standard practice will also be considered provided such proposals meet the specified designs, standard and performance requirements and are acceptable to the Purchaser. Unless brought out clearly, the Bidder shall be deemed to conform to this specification scrupulously. All deviations from the specification shall be clearly brought out in the respective

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification Section-3: Project Details and General Specification	TB-316-401-XXX

schedule of deviations. Any discrepancy between the specification and the catalogues or the bid, if not clearly brought out in the schedule, will not be considered as valid deviation.

Equipment furnished shall be complete in every respect with all mountings, fittings, fixtures and standard accessories normally provided with such equipment and/ or needed for erection, completion and safe operation of the equipment as required by applicable codes, though they may not have been specifically detailed in the Technical Specifications unless included in the list of exclusions. Materials and components not specifically stated in the specification but which are necessary for commissioning and satisfactory operation of the switchyard unless specifically excluded shall be deemed to be included in the scope of the specification and shall be supplied without any extra cost. All similar standard components/parts of similar standard equipment under supply shall be inter-changeable with one another.

‘Make’ of brought-out items are subject to Owner/Purchaser’s approval.

The bidder shall furnish relevant details to the Owner/Purchaser for his concurrence before procurement. Makes approved by owner shall only be acceptable.

The bidder shall supply type tested (including special tests as per tech. specification) equipment and materials. The test reports shall be furnished by the bidder along with equipment/ material drawings. In the event of any discrepancy in the test reports, (i.e., if any test report is not acceptable due to any design/ manufacturing changes or due to non-compliance with the Technical Specification and/ or applicable standard), the tests shall be carried out without any additional cost implication to the BHEL. BHEL reserves the right to get any or all type/tests conducted/repeated.

3.3 CODES AND STANDARDS

The Design, manufacture, erection, testing and performance of items and services provided under this specification shall comply with the latest edition including all applicable official amendments and revisions as on date of award of the following standards. In case of conflict between this specification and code (IS Code, standards, etc.) referred herein, the more stringent of both shall prevail. All work shall be carried out as per the codes and standards listed out in the description of each equipment/item.

Indian Electricity Act and Indian Electricity Rules can be obtained from bureau of Indian Standards.

Equipment complying with other internationally accepted standards such as IEC, BS, USA, VDE etc. will also be considered if they ensure performance and constructional features equivalent or superior to standards listed above. In such a case, the Bidder shall clearly indicate the standard(s) adopted, furnish a copy in English of the latest revision amendments and revision in force on date of opening of bid and shall clearly bring out the salient features for comparison.

The supplier is required to follow local statutory regulations stipulated in the latest amended Electricity Supply Act 1948 and Indian Electricity Rules 1956 (latest), and other local rules and regulations.

3.4 SERVICES TO BE PERFORMED BY THE EQUIPMENT BEING FURNISHED

The 400 kV system is being designed to limit the power frequency over voltage of 1.5 p.u. and the switching surge over voltage to 2.5 p.u. In 400 kV system the initial value of temporary over voltage could be 2.0 p.u. for 1-2 cycles. All the equipment/materials covered in this specification shall perform all its function satisfactorily without undue strain, restrike etc. under such over voltage conditions. All equipment shall also perform satisfactorily under various other electrical, electromechanical and meteorological conditions of the site of installation. All equipment shall be able to withstand all external and internal mechanical, thermal and electromechanical forces due to various factors like

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification Section-3: Project Details and General Specification	TB-316-401-XXX

wind load, temperature variation, ice & snow, (not applicable for this project) short circuit etc for the equipment .

The equipment shall also comply with the following:

- a) All equipments shall be suitable for hot line washing.
- b) To facilitate erection of equipment, all items to be assembled at site shall be "match marked".
- c) Piping, if any, between equipment control cabinet or operating mechanism to marshalling box of the equipment shall bear proper identification to facilitate the connection at site.
- d) All equipment shall be supplied with necessary inter-pole cabling, and its cost shall be included in the cost of equipment.

3.5 ENGINEERING DATA

3.5.1 Drawings

All drawings submitted by the supplier including those submitted at the time of bid shall be in sufficient detail to indicate the type, size, arrangement, material description, Bill of Materials, weight of each component, break-up for packing and shipment, the external connections, fixing arrangement required. The dimensions required for installation and interconnections with other equipment and materials, clearances and spaces required for installation and interconnections between various portions of equipment and any other information specifically requested in the specifications.

Each drawing submitted by the Contractor (including those of sub-vendors) shall bear a title block at the right hand bottom corner with clear mention of the name of the Employer, the system designation, the specifications title, the specification number, the name of the Project, drawing number and revisions. If standard catalogue pages are submitted, the applicable items shall be indicated therein. All titles, noting, markings and writings on the drawing shall be in English. All the dimensions should be in metric units.

After the approval of the drawings, further work by the Contractor shall be in strict accordance with these drawings and no deviation shall be permitted without the written approval of the Purchaser, if so required.

The review of these data by the purchaser will cover only general conformance of the data to the specification and documents, interfaces with the equipment provided under specification, external connections and of the dimensions which might affect plan layout. This review by the purchaser may not indicate a thorough review of the dimensions, quantities and details of the equipment, material, any devices or items indicated or the accuracy of the information submitted. This review and/or approval by the purchaser shall not be considered by the contractor, as limiting any of his responsibilities and liabilities for mistakes and deviations from the requirements, specified under these specifications and documents.

All manufacturing and fabrication work in connection with the equipment prior to the approval of the drawings shall be at the Contractor's risk. The Contractor may make any changes in the design which are necessary to make the equipment conform to the provisions and intent of the Contract and such changes will again be subject to approval by the Purchaser. Approval of Contractor's drawing or work by the Purchaser shall not relieve the contractor of any of his responsibilities and liabilities under the Contract.

All engineering data submitted by the contractor after final process including review and approval by the purchaser shall form part of the contract document and the entire work performed under these specifications shall be performed in strict conformity, unless otherwise expressly requested by the purchaser in writing.

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification Section-3: Project Details and General Specification	TB-316-401-XXX

3.5.2 Approval Procedure

The following procedure for submission and review/approval of the drawings, data, reports, information, etc. shall be followed by Contractor:

- a. All data/information furnished by Vendor in the form of drawings, documents, Catalogues or in any other form for NTPC's information/interface and/or review and approval are referred by the general term "drawings".
- b. The 'Master drawings list' indicating titles, Drawing Number, Date of submission and approval etc. shall be finalised mutually between Contractor and Employer before the award of contract. This list shall be updated if required at suitable interval during detailed engineering.
- c. All drawings (including those of subvendor's) shall bear at the right hand bottom corner the 'title plate' with all relevant information duly filled in. The Contractor shall furnish this format to his subvendor along with his purchase order for subvendor's compliance.
- d. Contractor shall submit all the drawings in five (5) copies for review of Employer. Employer shall forward their comments within four (4) weeks of receipt of drawings.
- e. Upon review of each drawings, depending on the correctness and completeness of the drawings, the same will be categorised and approval accorded in one of the following categories:

CATEGORY I	Approved
CATEGORY II	Approved subject to incorporation of comments/modification as noted. Resubmit revised drawing incorporating the comments
CATEGORY III	Not approved. Resubmit revised drawings for Approval after incorporating comments/modifications as noted
CATEGORY IV	For information and records

- f. Contractor shall resubmit the drawings approved under Category II, III within one (1) week of receipt of comments on the drawings, incorporating all comments. Every revision of the drawing shall bear a revision index wherein such revisions shall be highlighted in the form of description or marked up in the drawing identifying the same with relevant revision number enclosed in a triangle (e.g 1.2.3. etc.).
- g. In case Contractor does not agree with any specific comment, he shall furnish the explanation for the same to Employer consideration. In all such cases Contractor shall necessarily enclose explanations along with the revised drawing (taking care of balance comments) to avoid any delay and/or duplication in review work.
- h. It is the responsibility of the Contractor to get all the drawings approved in the Category I or IV (as the case may be) and complete engineering activities within the agreed schedule. Any delay arising out of submission and modification of drawings shall not alter the contract completion schedule.
- i. Contractor shall not make any changes in the portion of the drawing other than those commented. If changes are required to be made in the portions already approved, the Contractor shall resubmit the drawings identifying the changes (along with reasons for changes) for Employer's review and approval. **Drawings resubmitted shall show clearly the portions where the same are revised marking the relevant revision numbers and Employer shall review only such revised portion of documents.**
- j. Approval of drawings will not in any way relieve the Contractor of his obligations of furnishing the equipment in accordance with the specification and shall not prevent subsequent rejection if such equipment is later found to be defective.

3.5.3 Erection Drawings.

- a. Contractor shall furnish erection drawings for the guidance or commencement of erection or the first shipment, whichever is earlier. These shall generally comprise of fabrication/assembly drawings, various component/part details drawing, assembly, clearance data requirements, etc.

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification Section-3: Project Details and General Specification	TB-316-401-XXX

The drawings shall contain details of components/ equipment with identification number, match marks, bill of materials, assembly procedures etc.

- b. For all major equipment apart from above details, assembly sequence and instructions with check-lists shall be furnished in the form of erection manuals.

3.5.4 Instruction Manual

- a. The Contractor shall submit to the Employer preliminary instruction manuals for all the equipments for review. The final instructions manuals incorporating Employer's comments and complete in all respect shall be submitted at least sixty (60) days before the first shipment of the equipment. The instruction manuals shall contain full details and drawings of all the equipments, the transportation, storage, installation, testing, operation and maintenance procedures, etc. separately for each component/equipment along with log record format. These instruction manuals shall be submitted in five (5) copies for approval.
- b. If after commissioning and initial operation of the plant, the instruction manuals require any modifications/additions/changes, the same shall being corporate and the updated final instruction manuals shall be submitted.
- c. The operating and maintenance instructions together with drawings (other than shop drawings) of the equipment, as completed, shall have sufficient details to enable the Employer to maintain, dismantle, reassemble and adjust all parts of the equipment. They shall give a step by step procedure for all operations likely to be carried out during the life of the plant/equipment, including erection, testing, commissioning, operation, maintenance dismantling and repair. Each manual shall also include a complete set of approved drawings together with performance/rating curves of the equipment and test certificates, wherever applicable. The contract shall not be considered completed for purpose of taking over until such instructions and drawings have been supplied to the Employer.
- d. A separate section of the manual shall be for each size/type of equipment and shall contain a detailed description of construction and operation, together will all relevant pamphlets.
- e. The manuals shall include the following
 - a) List of spare parts along with their drawing and catalogues and procedure for ordering spares.
 - b) Lubrication Schedule including charts showing lubrication checking, testing and replacement procedure to be carried daily, weekly, monthly & at longer intervals to ensure trouble free operation.
- f. A collection of the manufacturer's standard leaflets will not accepted to be taken as a compliance of this clause. The manual shall be specifically compiled for the concerned project.

3.5.5 Operation & Maintenance Manuals

The manual shall be a two rim PVC bound stiff sided binder able to withstand constant usage or where a thicker type is required it shall have locking steel pins, the size of the manual shall not be larger than international size A3. The cover shall be printed with the Project Name, Services covered and Volume / Book number Each section of the manual shall be divided by a stiff divider of the same size as the holder. The dividers shall clearly state the section number and title. All written instructions within the manual not provided by the manufacturers shall be typewritten with a margin on the left hand side.

3.5.6 As Built Drawings

After final acceptance of individual equipment/system by the Owner, the Bidder will update all original drawings and documents for the equipment/ system to "as built" conditions in requisite number.

Drawings must be checked by the Bidder in terms of its completeness, data adequacy and relevance with respect to engineering schedule prior to submission to the Owner. In case drawings are found to be submitted without proper endorsement for checking by the Bidder, the same shall not be reviewed and returned to the Bidder for re-submission. The Bidder shall make a visit to site to see the existing

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification Section-3: Project Details and General Specification	TB-316-401-XXX

facilities and understand the layout completely and collect all necessary data/drawings at site which are needed as an input to the engineering. The Bidder shall do the complete engineering including interfacing and integration of all his equipment, systems & facilities within his scope of work as well as interface engineering & integration of systems, facilities, equipment & works under Owner's scope and submit all necessary drawings/ documents for the same.

3.5.7 Final Submission of drawings and documents:

The Contractor shall furnish the following after approval of all drawings /documents and test reports:

- a. List of drawings bearing the Employer's and Contractor's drawing number.
- b. Two (2) bound sets alongwith 4 CD-ROMs of all drawing.
- c. All documents/designs in two (2) copies as noted above.
- d. Contractor shall also furnish six (6) bound sets of all as-built drawings including the list of all as-built drawings bearing drawing numbers. The Contractor shall also furnish two (2) sets of CD-ROMs/ DVD/Portable hard disk of all as-built drawings as decided by the Employer.
- e. The Contractor shall also furnish four (4) copies of instruction/ operations & maintenance manuals (after approval) for all the equipments.

3.5.8 TEST REPORTS

Four (4) copies of preliminary test results shall be supplied for approval prior to despatch of the equipment. Bound copies of complete test results shall be furnished later, in number of copies as per attached Distribution Schedule. These shall incorporate all tests carried out on the equipment and its auxiliaries as well as characteristic curves of current transformers including reports on the official test waves, failure detection data and copies of final test oscillograms of both voltage and current with calibration.

3.6 MATERIAL /WORKMANSHIP

Where the specification does not contain references to workmanship, equipment, materials and components of the covered equipment, it is essential that the same must be new, of highest grade of the best quality of their kind, conforming to best engineering practice and suitable for the purpose for which they are intended and shall ensure satisfactory performance throughout the service life.

In case where the equipment, materials or components are indicated in the specification as "similar" to any special standard the purchaser shall decide upon the question of similarity. When required by the specification or when required by the purchaser the contractor shall submit, for approval, all the information concerning the materials or components to be used in manufacture. Machinery, equipment, materials and components supplied, installed or used without such approval shall run the risk of subsequent rejection, it being understood that the cost as well as the time delay associated with the rejection shall be borne by the Contractor.

The design of the Works shall be such that installation, future expansions, replacements and general maintenance may be undertaken with a minimum of time and expenses. Each component shall be designed to be consistent with its duty and suitable factors of safety subject to mutual agreements. All joints and fastenings shall be devised, constructed and documented so that the component parts shall be accurately positioned and restrained to fulfill their required function. In general, screw threads shall be standard metric threads. The use of other thread forms will only be permitted when prior approval has been obtained from the Purchaser.

Whenever possible, all similar part of the works shall be made to gauge and shall also be made interchangeable with similar parts. All spare parts shall also be interchangeable and shall be made of the same materials and workmanship as the corresponding parts of the equipment supplied under the specification. Where feasible, common component units shall be employed in different pieces of

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification Section-3: Project Details and General Specification	TB-316-401-XXX

equipment in order to minimize spare parts stocking requirements. All equipment of the same type and rating shall be physically and electrically interchangeable.

The equipment offered in the bid only shall be accepted for supply, with the minimum modifications as agreed/accepted.

3.7 TROPICAL PROTECTION

All electrical equipment, accessories and wiring shall have fungus protection involving special treatment of insulation and metal against fungus, insects and corrosion.

Fine mesh screen of corrosion resistant material shall be furnished on all ventilating openings to prevent entry of insects.

3.8 SPACE HEATERS

The heaters shall be suitable for continuous operation at 230 V as supply voltage. On –off switch and fuse shall be provided.

One or more adequately rated thermostatically connected heaters shall be supplied to prevent condensation in any compartment. The heaters shall be installed in the compartment and electrical connections shall be made sufficiently away from below the heaters to minimize deterioration of supply wire insulation. The heaters shall be suitable to maintain the compartment temperature to prevent condensation.

The heaters shall be suitably designed to prevent any contact between the heater wire and the air and shall consist of coiled resistance wire centered in a metal sheath and completely encased in a highly compacted powder of magnesium oxide or other material having equal heat conducting and electrical insulation properties or they shall consist of resistance wire wound on a ceramic and completely covered with a ceramic material to prevent any contact between the wire and the air. Alternatively, they shall consist of a resistance wire mounted into a tubular ceramic body built into an envelope of stainless steel or the resistance wire is wound on a tubular ceramic body and embedded in vitreous glaze. The surface temperature of the heaters shall be restricted to a value which will not shorten the life of the heater sheaths or that of insulated wire or other component in the compartments.

3.9 FUNGI STATIC VARNISH

Besides the space heaters, special moisture and fungus resistance varnish shall be applied on parts which may be subjected or predisposed to the formation of fungi due to the presence or deposit of nutrient substances. The varnish shall not be applied to any surface of part where the treatment will interfere with the operation or performance of the equipment. Such surfaces or parts shall be protected against the application of the varnish.

3.10 VENTILATION OPENING

In order to ensure adequate ventilation, compartments shall have ventilation openings provided with fine wire mesh of brass to prevent the entry of insects and to reduce to a minimum the entry of dirt and dust. Outdoor compartment openings shall be provided with shutter type blinds.

3.11 DEGREE OF PROTECTION

Degree of protection for various enclosures as per IS: 13947 shall be as follows:

1. LT Switchgear/MCC/DBs/Fuse Boards

- | | | |
|--|---|------|
| i. Compartments and busbar chambers upto 1600A | : | IP52 |
| ii. Compartments and busbar chambers above 1600A | : | IP42 |
| iii. Switchgear located outdoor | : | IP55 |

2. Motors

- | | | |
|--------------------|---|------------------|
| i. Indoor motors | : | IP55 |
| ii. Outdoor motors | : | IP55 with canopy |

3. Transformers

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification Section-3: Project Details and General Specification	TB-316-401-XXX

- | | | |
|---|---|------|
| i. Indoor Transformer | : | IP22 |
| ii. Cable box-indoor area | : | IP52 |
| iii. Cable box-outdoor area | : | IP54 |
| iv. Indoor kiosks and marshalling boxes | : | IP54 |
| v. Outdoor kiosks and marshalling boxes | : | IP55 |
- 4. Push Button Stations and any other kiosk/box/panel/ enclosure**
- | | | |
|---|---|------|
| i. Indoor | : | IP54 |
| ii. Outdoor | : | IP55 |
| iii. In dusty areas, e.g. conveyor galleries, transfer points, crusher house, bunker floor etc. | : | IP65 |
- 5. Junction boxes for cables/wires** : **IP55**
- 6. Outdoor lighting fixtures** : **IP55**

The degree of protection shall be in accordance with IS: 13947 (Part –I) / IEC-947 (Part-I) / IS 12063/IEC 529. Type test report for degree of protection test, on each type of the box shall be submitted for approval.

3.12 PRESERVATIVE SHOP COATING

All exposed metallic surfaces subject to corrosion shall be protected by shop application of suitable coatings. All surfaces which will not be easily accessible after the shop assembly, shall be treated beforehand and protected for the life of the equipment. All surfaces shall be thoroughly cleaned of all mill scales, oxides and other coatings and prepared in the shop. The surfaces that are to be finish-painted after installation or require corrosion protection until installation, shall be shop painted with at least two coats of primer.

Transformers and other electrical equipment if included shall be shop finished with one or more coats of primer and two coats of high grade epoxy. The finished colours shall be as per manufacturer's standards, to be selected and specified by the Owner at a later date.

Shop primer for all steel surfaces which will be exposed to operating temperature below 95 degrees Celsius shall be selected by the Contractor after obtaining specific approval of the Employer regarding the quality of primer proposed to be applied. Special high temperature primer shall be used on surfaces exposed to temperature higher than 95 degrees Celsius and such primer shall also be subject to the approval of the Employer.

All other steel surfaces which are not to be painted shall be coated with suitable rust preventive compound subject to the approval of the Owner.

3.13 RATING PLATES, NAME PLATES AND LABELS

- 3.13.1 Each equipment shall have permanently attached to it in a conspicuous position, a rating plate of non-corrosive material upon which shall be engraved manufacturer's name, equipment, type or serial number together with details of the ratings, service conditions under which the item of plant in question has been designed to operate, and such diagram plates as may be required by the Employer.
- 3.13.2 Such nameplates or labels shall be of white non hygroscopic material with engraved black lettering or alternately, in the case of indoor circuit breakers, starters, etc. of transparent plastic material with suitably coloured lettering engraved on the back.
- 3.13.3 The rated current, extended current rating and rated thermal current shall be clearly indicated in the name plate in case of current transformer.
- 3.13.4 Rated voltage, voltage factor and intermediate voltage shall be clearly indicated on the nameplate in case of capacitor voltage transformer.
- 3.13.5 Each switch shall have a clear inscription identifying its function. Switches shall also have a clear inscription of each position indication.

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification Section-3: Project Details and General Specification	TB-316-401-XXX

- 3.13.6 All segregated phases of conductors or bus ducts, indoor or outdoor, shall be provided with coloured phase plates to clearly identify the phase of the system.
- 3.13.7 All such plates, instruction plates, etc. shall be bilingual with Hindi inscription first, followed by English. Alternatively, two separate plates one with Hindi and the other with English inscriptions may be provided.

3.14 GALVANISING

- 3.14.1 The galvanised surface shall consist of a continuous film adhering to the steel. The finished surface shall be clean and smooth, and shall be free from defects like dissolved patches, base, spot, unevenness of coating, spelter which is loosely attached to the steel globules, spiky deposits, blistered surfaces, flaking or peeling off, etc. The presence of any of these defects shall render the material liable to rejection.
- 3.14.2 All exposed ferrous parts shall be hot dip galvanised as per IS:2629 & IS:2633, Galvanising shall be uniform, smooth continuous and free from acid spots. Should the galvanising of the sample be found defective, the entire batch of steel shall have to be re-galvanised at Contractor's cost. The amount of zinc deposit shall be not less than 610 gms. per sq.m. of surface area and in addition, the thickness of zinc at any spot shall not be less than 85 microns. The Employer reserves the right to measure the thickness of zinc deposit by Elkometer or any other instrument acceptable to Employer and reject any component which shows thickness of zinc at any location less than 85 microns. The testing on the galvanised materials shall be carried out as per IS:2633.
- 3.14.3 The amount of zinc deposit over threaded portion of the bolts, nuts and screws shall not be less than 300 gms. per sq. meter of surface area. The amount of zinc deposit on washers shall not be less than 340 gms. per sq. meter of surface area. The threads having extra deposit of zinc shall be removed by die cutting after the completion of galvanising. The removal of extra zinc shall be carefully done so that threads shall have minimum deposits of zinc on them as specified.

3.15 PAINTING

- 3.15.1 All surfaces to be painted including interior and exteriors of enclosures and other metal parts shall be shot or sand blasted or chemically treated to remove all rust, scale, grease and other adhering foreign matters. If not specified or approved otherwise later, colour of finishing paint shall be RAL 7032 with glossy finish except for panels which shall have matt finish. The paints used shall be epoxy-based or of suitable type to withstand the salty atmosphere prevalent in the coastal areas.
- 3.15.2 All metal parts not accessible for painting shall be made of corrosion resistant materials. All machine finished or bright surfaces shall be coated with a suitable rust preventive compound and wrapped or otherwise protected.
- 3.15.3 Paints shall be carefully selected to withstand tropical heat and extremes of weather specified herein. It shall not scale-off or crinkle or be removed by abrasion due to normal handling.
- 3.15.4 Should finished paint chip-off or crinkle during transit or installation, the Contractor shall arrange for re-painting the equipment at site at his own cost.

3.16 QUALITY ASSURANCE

The Contractor shall follow his standard procedures for quality assurance and control. This shall be in standard format indicating test witness and customer hold point shall be submitted for approval by the successful bidder. A copy of the said standard procedures shall be submitted to the Owner/Purchaser for his reference. However, Owner/Purchaser reserves the right to review the same and give his observations, if any, for compliance.

The procedures shall be in such a form as to clearly delineate the manufacturing sequence, inspection points, tests and test procedures, acceptable ranges/values, reference drawings etc.

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification Section-3: Project Details and General Specification	TB-316-401-XXX

Test shall be performed in presence of Owner/Purchaser's representative so desired by the Owner/Purchaser. The Contractor shall give at least fifteen (15) days advance notice of the date when the tests are to be carried out.

Manufacturing and quality control procedures shall be available for audit to the Owner/Purchaser and/or its representative at the place of manufacture.

The Owner/Purchaser reserves the right to inspect the equipment at the point of manufacture and witness factory and other such tests as may be necessary to ensure conformance to the specification.

The Owner/Purchaser may inspect the Contractor's facilities prior to award of contract.

The Owner/Purchaser may witness any or all of the tests stipulated in the relevant standards and this specification.

The Owner/Purchaser may conduct surveillance of the Contractor's facilities for compliance to his standard procedures of Quality Assurance and Quality Control while work on the specified equipment is in progress.

3.17 QUALITY ASSURANCE PROGRAMME

To ensure that the equipment and services under the scope of contract whether manufactured or performed within the Contractor's works or at his sub-contractor's premises or at the Employer's site or at any other place of work are in accordance with the specifications, the Contractor shall adopt suitable quality assurance program to control such activities at all points, as necessary. Such programs shall be outlined by the Contractor and shall be finally accepted by the Employer/authorised representative after discussions before the award of the contract. The QA program shall be generally in line with ISO-9001/IS-14001. A quality assurance program of the contractor shall generally cover the following:

- i. His organisation structure for the management and implementation of the proposed quality assurance programme
- ii. Quality System Manual
- iii. Design Control System
- iv. Documentation Data Control System
- v. Qualification data for Bidder's key Personnel.
- vi. The procedure for purchase of materials, parts, components and selection of sub-contractor's services including vendor analysis, source inspection, incoming raw-material inspection, verification of materials purchased etc.
- vii. System for shop manufacturing and site erection controls including process, fabrication and assembly.
- viii. Control of non-conforming items and system for corrective actions and resolution of deviations.
- ix. Inspection and test procedure both for manufacture and field activities.
- x. Control of calibration and testing of measuring testing equipments.
- xi. System for Quality Audits.
- xii. System for identification and appraisal of inspection status.
- xiii. System for authorising release of manufactured product to the Employer.
- xiv. System for handling storage and delivery.
- xv. System for maintenance of records, and
- xvi. Furnishing quality plans for manufacturing and field activities detailing out the specific quality control procedure adopted for controlling the quality characteristics relevant to each item of equipment/component as per format enclosed as Annexure-I.

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification Section-3: Project Details and General Specification	TB-316-401-XXX

3.18 GENERAL REQUIREMENTS - QUALITY ASSURANCE

- 13.18.1 All materials, components and equipment covered under this specification shall be procured, manufactured, erected, commissioned and tested at all the stages, as per a comprehensive Quality Assurance Programme. An indicative programme of inspection/tests to be carried out by the contractor for some of the major items is given in the respective technical specification. This is, however, not intended to form a comprehensive programme as it is the contractor's responsibility to draw up and implement such programme duly approved by the Employer. The detailed Quality Plans for manufacturing and field activities should be drawn up by the Bidder and will be submitted to Employer for approval. Schedule of finalisation of such quality plans will be finalised before award.
- 13.18.2 Manufacturing Quality Plan will detail out for all the components and equipment, various tests/inspection, to be carried out as per the requirements of this specification and standards mentioned therein and quality practices and procedures followed by Contractor's/ Sub-contractor's/ sub-supplier's Quality Control Organisation, the relevant reference documents and standards, acceptance norms, inspection documents raised etc., during all stages of materials procurement, manufacture, assembly and final testing/performance testing. The Quality Plan shall be submitted on electronic media e.g. floppy or E-mail in addition to hard copy, for review. Once the same is finalised, hard copies shall be submitted for approval. After approval the same shall be submitted in compiled form on CD ROM.
- 13.18.3 Field Quality Plans will detail out for all the equipment, the quality practices and procedures etc. to be followed by the Contractor's site Quality Control Organisation, during various stages of site activities starting from receipt of materials/equipment at site.
- 13.18.4 The Bidder shall also furnish copies of the reference documents/plant standards/acceptance norms/tests and inspection procedure etc., as referred in Quality Plans along with Quality Plans. These Quality Plans and reference documents/standards etc. will be subject to Employer's approval without which manufacturer shall not proceed.
- 13.18.5 These approved documents shall form a part of the contract. In these approved Quality Plans, Employer shall identify customer hold points (CHP), i.e. test/checks which shall be carried out in presence of the Employer's Project Manager or his authorised representative and beyond which the work will not proceed without consent of Employer/Authorised representative in writing. All deviations to this specification, approved quality plans and applicable standards must be documented and referred to Employer along with technical justification for approval and dispositioning.
- 13.18.6 No material shall be despatched from the manufacturer's works before the same is accepted subsequent to pre-despatch final inspection including verification of records of all previous tests/inspections by Employer's Project Manager/Authorised representative and duly authorised for despatch by issuance of MDCC.
- 13.18.7 All material used for equipment manufacture including casting and forging etc. shall be of tested quality as per relevant codes/standards. Details of results of the tests conducted to determine the mechanical properties, chemical analysis and details of heat treatment procedure recommended and actually followed shall be recorded on certificates and time temperature chart. Tests shall be carried out as per applicable material standards and/or agreed details.
- 13.18.8 All welding and brazing shall be carried out as per procedure drawn and qualified in accordance with requirements of ASME Section IX/BS-4870 or other International equivalent standard acceptable to the Employer.
- 13.18.9 All welding/brazing procedures shall be submitted to the Employer or its authorised representative for approval prior to carrying out the welding/brazing.
- 13.18.10 All brazers, welders and welding operators employed on any part of the contract either in Contractor's/his sub-contractor's works or at site or elsewhere shall be qualified as per ASME Section-IX or BS-4871 or other equivalent International Standards acceptable to the Employer.
- 13.18.11 Test results or qualification tests and specimen testing shall be furnished to the Employer for approval. However, where required by the Employer, tests shall be conducted in presence of Employer/authorised representative.

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification Section-3: Project Details and General Specification	TB-316-401-XXX

- 13.18.12 For all pressure parts and high pressure piping welding, the latest applicable requirements of the IBR (Indian Boiler Regulations) shall also be essentially complied with. Similarly, any other statutory requirements for the equipments/systems shall also be complied with. On all back-gauged welds MPI/LPI shall be carried before seal welding.
- 13.18.13 All the heat treatment results shall be recorded on time temperature charts and verified with recommended regimes.
- 13.18.14 No welding shall be carried out on cast iron components for repair.
- 13.18.15 Unless otherwise proven and specifically agreed with the Employer, welding of dissimilar materials and high alloy materials shall be carried out at shop only.
- 13.18.16 All non-destructive examination shall be performed in accordance with written procedures as per International Standards. The NDT operator shall be qualified as per SNT-TC-IA (of the American Society of non-destructive examination). NDT shall be recorded in a report which includes details of methods and equipment used, result/evaluation, job data and identification of personnel employed and details of co-relation of the test report with the job.
- 13.18.17 In general all plates of thickness greater than 40mm & for pressure parts plates of thickness equal to or greater than 25mm shall be ultrasonically tested otherwise as specified in respective equipment specification. All bar stock/Forging of diameter equal to or greater than 50mm shall be ultrasonically tested.
- 13.18.18 The Contractor shall list out all major items/ equipment/ components to be manufactured in house as well as procured from sub-contractors (BOI). All the subcontractor proposed by the Contractor for procurement of major bought out items including castings, forging, semi-finished and finished components/equipment etc., list of which shall be drawn up by the Contractor and finalised with the Employer, shall be subject to Employer's approval. The contractor's proposal shall include vendor's facilities established at the respective works, the process capability, process stabilization, QC systems followed, experience list, etc. along with his own technical evaluation for identified subcontractors enclosed and shall be submitted to the Employer for approval within the period agreed at the time of pre-awards discussion and identified in "DR" category prior to any procurement. Such vendor approval shall not relieve the contractor from any obligation, duty or responsibility under the contract.
- 13.18.19 For components/equipment procured by the contractors for the purpose of the contract, after obtaining the written approval of the Employer, the contractor's purchase specifications and inquiries shall call for quality plans to be submitted by the suppliers. The quality plans called for from the subcontractor shall set out, during the various stages of manufacture and installation, the quality practices and procedures followed by the vendor's quality control organisation, the relevant reference documents/standards used, acceptance level, inspection of documentation raised, etc.
- 13.18.20 Employer reserves the right to carry out quality audit and quality surveillance of the systems and procedures of the Contractor's or their sub vendor's quality management and control activities. The contractor shall provide all necessary assistance to enable the Employer carry out such audit and surveillance.
- 13.18.21 The contractor shall carry out an inspection and testing programme during manufacture in his work and that of his sub-contractors and at site to ensure the mechanical accuracy of components, compliance with drawings, conformance to functional and performance requirements, identity and acceptability of all materials parts and equipment. Contractor shall carry out all tests/inspection required to establish that the items/equipments conform to requirements of the specification and the relevant codes/standards specified in the specification, in addition to carrying out tests as per the approved quality plan.
- 13.18.22 Quality audit/surveillance/approval of the results of the tests and inspection will not, however, prejudice the right of the Employer to reject the equipment if it does not comply with the specification when erected or does not give complete satisfaction in service and the above shall in no way limit the liabilities and responsibilities of the Contractor in ensuring complete conformance of the materials/equipment supplied to relevant specification, standard, data sheets, drawings, etc.
- 13.18.23 For all spares and replacement items, the quality requirements as agreed for the main equipment supply shall be applicable.

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification Section-3: Project Details and General Specification	TB-316-401-XXX

- 13.18.24 Repair/rectification procedures to be adopted to make the job acceptable shall be subject to the approval of the Employer/ authorised representative.

3.19 Environmental Stress Screening

All solid state electronic system / equipment / sub assembly shall be free from infant mortile components. For establishing the compliance to this requirement, the contractor / sub – contractor should meet the following.

1. The Contractor / Sub – contractor shall furnish the established procedure being followed for eliminating infant mortile components. The procedure followed by the Contractor / Sub – contractor should be substantiated along with the statistical figures to validate the procedure being followed. The necessary details as required under this clause shall be furnished at the stage of QP finalization.
Or
2. In case the Contractor / Sub – contractor do not have any established procedure to eliminate infant mortile components then two or 10% whichever is less, most densely populated Panels shall be tested for Elevated Temperature Cycle Test as per the following procedure.

Elevated Temperature Test Cycle

During the elevated temperature test which shall be for 48 hours, the ambient temperature shall be maintained at 50° C. The equipment shall be interconnected with devices and kept under energized conditions so as to repeatedly perform all operations it is expected to perform in actual service with load on various components being equal to those which will be experienced in actual service.

During the elevated temperature test the cubicle doors shall be closed (or shall be in the position same as they are supposed to be in the field) and inside temperature in the zone of highest heat dissipating components / modules shall be monitored. The temperature rise inside the cubicle should not exceed 10° C above the ambient temperature at 50° C.

In case of any failure during the test cycle, the further course of action should be mutually discussed for demonstrating the intent of the above requirement.

Burn In Test Cycle

The test shall be conducted on all the panels fully assembled and wired including the panels having undergone the above mentioned elevated temperature test.

The period of Burn in Test Cycle shall be 120 hrs and process shall be similar to the elevated temperature test as above except that the temperature shall be reduced to the ambient temperature prevalent at that time.

During the above tests, the process I/O and other load on the system shall be simulated by simulated inputs and in the case of control systems, the process which is to be controlled shall also be simulated. Testing of individual components or modules shall not be acceptable.

During the Burn in Test the cubicle doors shall be closed (or shall be in the position same as they are supposed to be in the field) and inside temperature in the zone of highest heat dissipating components / modules shall be monitored. The temperature rise inside the cubicle should not exceed 10° C above the ambient temperature.

The Contractor / Sub-contractor shall carry out routine test on 100% item at contractor / sub-contractor's works. The quantum of check / test for routine & acceptance test by employer shall be generally as per criteria / sampling plan defined in referred standards. Wherever standards have not

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification Section-3: Project Details and General Specification	TB-316-401-XXX

been mentioned quantum of check / test for routine / acceptance test shall be as agreed during detailed engineering stage.

3.20 QUALITY ASSURANCE DOCUMENTS

The Contractor shall be required to submit two hard copies and two sets on CDROM of the following Quality Assurance Documents as identified in respective quality plan with tick (√) mark.

Each QA Documentation shall have a project specific Cover Sheet bearing name & identification number of equipment and including an index of its contents with page control on each document.

The QA Documentation file shall be progressively completed by the Supplier's sub-supplier to allow regular reviews by all parties during the manufacturing.

The final quality document will be compiled and issued at the final assembly place of equipment before dispatch. However CD-Rom may be issued not later than three weeks.

3.20.1 Typical contents of Quality Assurance Document are as below:-

- i) Quality Plan,
- ii) Material mill test reports on components as specified by the specification and approved Quality Plans.
- iii) Manufacturer / works test reports/results for testing required as per applicable codes and standard referred in the specification and approved Quality Plans.
- iv) Non-destructive examination results /reports including radiography interpretation reports. Sketches/drawings used for indicating the method of traceability of the radiographs to the location on the equipment.
- v) Heat Treatment Certificate/Record (Time- temperature Chart)
- vi) All the accepted Non-conformance Reports (Major/Minor) / deviation, including complete technical details / repair procedure).
- vii) CHP / Inspection reports duly signed by the Inspector of the Employer and Contractor for the agreed Customer Hold Points.
- viii) Certificate of Conformance (COC) whoever applicable.
- ix) MDCC

3.20.2 Similarly, the contractor shall be required to submit two hard copies and two sets on CD ROM of Quality Assurance Documents (in line with above) pertaining to field activities as per Approved Field Quality Plans and other agreed manuals/ procedures, prior to commissioning of individual system.

3.20.3 Before dispatch/ commissioning of any equipment, the Supplier shall make sure that the corresponding quality document or in the case of protracted phased deliveries, the applicable section of the quality document file is completed. The supplier will then notify the Inspector regarding the readiness of the quality document (or applicable section) for review.

- i) If the result of the review carried out by the Inspector of the Quality document (or applicable section) is satisfactory. The Inspector shall stamp the quality document (or applicable section) for release.
- ii) If the quality document is unsatisfactory, the Supplier shall endeavour to correct the incompleteness, thus allowing finalizing the quality document (or applicable section) by time compatible with the requirements as per contract documents. When it is done, the quality document (or applicable section) is stamped by the Inspector.
- i) If a decision is made for dispatch, whereas all outstanding actions cannot be readily cleared for the release of the quality document by that time, the supplier shall immediately, upon shipment of the equipment, send a copy of the quality document Review Status signed by the Supplier

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification Section-3: Project Details and General Specification	TB-316-401-XXX

Representative to the Inspector and notify of the committed date for the completion of all outstanding actions & submission. The Inspector shall stamp the quality document for applicable section when it is effectively completed. The submission of QA documentation package shall not be later than 3 weeks after the dispatch of equipment.

3.21 TRANSMISSION OF QUALITY DOCUMENTS

As a general rule, two hard copies of the quality document and Two CD ROMs shall be issued to the Employer after the delivery date for the corresponding equipment. One set of quality document shall be forwarded to Corporate Quality Assurance Department and other set to respective Site.

For the particular case of phased deliveries, the complete quality document to the Employer shall be issued not later than 1 month after the date of the last delivery similarly as stated above.

3.22 INSPECTION, TESTING & INSPECTION CERTIFICATE

- 3.22.1 The word 'Inspector' shall mean the Project Manager and/or his authorised representative and/or an outside inspection agency acting on behalf of the Employer to inspect and examine the materials and workmanship of the works during its manufacture or erection.
- 3.22.2 The Project Manager or his duly authorised representative and/or an outside inspection agency acting on behalf of the Employer shall have access at all reasonable times to inspect and examine the materials and workmanship of the works during its manufacture or erection and if part of the works is being manufactured or assembled on other premises or works, the Contractor shall obtain for the Project Manager and for his duly authorised representative permission to inspect as if the works were manufactured or assembled on the Contractor's own premises or works.
- 3.22.3 The Contractor shall give the Project Manager/Inspector fifteen (15) days written notice of any material being ready for testing. Such tests shall be to the Contractor's account except for the expenses of the Inspector's. The Project Manager/Inspector, unless the witnessing of the tests is virtually waived, will attend such tests within fifteen (15) days of the date on which the equipment is noticed as being ready for test/inspection failing which the contractor may proceed with test which shall be deemed to have been made in the inspector's presence and he shall forthwith forward to the inspector duly certified copies of test reports in two (2) copies.
- 3.22.4 The Project Manager or Inspector shall within fifteen (15) days from the date of inspection as defined herein give notice in writing to the Contractor, or any objection to any drawings and all or any equipment and workmanship which is in his opinion not in accordance with the contract. The Contractor shall give due consideration to such objections and shall either make modifications that may be necessary to meet the said objections or shall inform in writing to the Project Manager/Inspector giving reasons therein, that no modifications are necessary to comply with the contract.
- 3.22.5 When the factory tests have been completed at the Contractor's or subcontractor's works, the Project Manager /Inspector shall issue a certificate to this effect fifteen (15) days after completion of tests but if the tests are not witnessed by the Project Manager /Inspectors, the certificate shall be issued within fifteen (15) days of the receipt of the Contractor's test certificate by the Project Manager /Inspector. Project Manager /Inspector to issue such a certificate shall not prevent the Contractor from proceeding with the works. The completion of these tests or the issue of the certificates shall not bind the Employer to accept the equipment should it, on further tests after erection be found not to comply with the contract.
- 3.22.6 In all cases where the contract provides for tests whether at the premises or works of the Contractor or any sub-contractor, the Contractor, except where otherwise specified shall provide free of charge such items as labour, material, electricity, fuel, water, stores, apparatus and instruments as may be reasonably demanded by the Project Manager /Inspector or his authorised representatives to carry out effectively such tests on the equipment in accordance with the Contractor and shall give facilities to the Project Manager/Inspector or to his authorised representative to accomplish testing.

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification Section-3: Project Details and General Specification	TB-316-401-XXX

- 3.22.7 The inspection by Project Manager / Inspector and issue of Inspection Certificate thereon shall in no way limit the liabilities and responsibilities of the Contractor in respect of the agreed Quality Assurance Programme forming a part of the contract.
- 3.22.8 To facilitate advance planning of inspection in addition to giving inspection notice, the Contractor shall furnish quarterly inspection programme indicating schedule dates of inspection at Customer Hold Point and final inspection stages. Updated quarterly inspection plans will be made for each three consecutive months and shall be furnished before beginning of each calendar month.
- 3.22.9 All inspection, measuring and test equipment used by contractor shall be calibrated periodically depending on its use and criticality of the test/measurement to be done. The Contractor shall maintain all the relevant records of periodic calibration and instrument identification, and shall produce the same for inspection by customer/consultant. Wherever asked specifically, the contractor shall re-calibrate the measuring/test equipment in the presence of Project Manager / Inspector.

3.23 PACKAGING & TRANSPORTATION

3.24.1 Packing, Marking and shipping

The packing and shipping shall be carried out in accordance with the standard practice of Contractor and with the following additional requirements:

- a) The equipment shall be prepared in such a manner as to protect the equipment from damage or deterioration during shipping or storage. The shipments can be exposed to heavy rains, hot sun, high humidity and sudden extreme changes of temperature. The equipment shall be packed and shipped so as to protect it from all such conditions and any other abnormal conditions, generally expected during shipping & storage. **Packing shall be done by high quality material suitable for at least 1 yr. storage at site.**
- b) The metallic containers, if any, shall be considered as the property of the Contractor and he will be allowed to remove them from site once the contents are unpacked, inspected, documented and placed in temporary storage or in final position.
- c) The equipment shall be shipped in such a manner as to facilitate unloading, handling and storage enroute and at the site. The Contractor shall provide lifting lugs and special lifting devices for proper handling and erection.
- d) The Contractor shall be liable for any damage or loss resulting due to careless, improper, poor or insufficient packing and handling.
- e) Spare parts and spare equipment shall be packed separately in containers adequate for long term storage, plainly marked "Spare Parts Only". They shall be crated individually or in kits to be used in one single renewal or overhaul operation. Other spare part kits shall not be disturbed when using one set or kit.
- f) The Contractor shall at all times protect and preserve from damage, loss, corrosion and all other forms of damage, all parts of the works.

3.24.2 Transportation

- a) The Contractor shall make a careful examination of access rail/roadways to the site in order to confirm the practical maximum transport weight and dimensions as well as a careful examination of the ports of disembarkation particularly with respect to the capacity of the cranes installed and access roads.
- b) All instruments and computer/microprocessor based equipment imported into India from overseas for the purpose of this contract shall be air freighted to the nearest possible point and further by rail/road taking due precautions as per manufacturer's recommendations.

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification Section-3: Project Details and General Specification	TB-316-401-XXX

Employer shall have the right to decide the items that should be air freighted and Employer's decision shall be binding on Contractor.

3.24.3 Insurance

- a) The Contractor shall insure all shipments and works at his own expense for not less than the full replacement cost plus any additional cost for accelerated manufacturing of the replacement parts.
- b) Loss or the damage to equipment during shipping or transportation to the site(s) or otherwise shall not constitute groups for claims for extension in time or for extra payment.

3.24 CLAMPS AND CONNECTORS INCLUDING TERMINAL CONNECTORS

- 3.24.1 The material of clamps and connectors shall be Aluminium alloy casting conforming to designation A6 of IS: 617 for connecting to equipment terminals and conductors of aluminium. In case the terminals are of copper, the same clamps/connectors shall be used with 2mm thick bimetallic liner.
- 3.24.2 The material of clamps and connectors shall be Galvanised mild steel for connecting to shield wire.
- 3.24.3 Bolts, nuts and plain washers shall be hot dip galvanised mild steel for sizes M12 and above. For sizes below M12, they shall be electro-galvanised mild steel. The spring washers shall be electro-galvanised mild steel.
- 3.24.4 All castings shall be free from blow holes, surface blisters, cracks and cavities. All sharp edges and corners shall be rounded off to meet specified corona and radio interference requirements.
- 3.24.5 They shall have same current rating as that of the connected equipment. All current carrying parts shall be at least 10 mm thick. The connectors shall be manufactured to have minimum contact resistance.
- 3.24.6 Flexible connectors, braids or laminated strips shall be made up of copper/aluminium.
- 3.24.7 Current rating and size of terminal/conductor for which connector is suitable shall be put on a suitable sticker on each component which should last atleast till erection time.

3.24.1 BUSHINGS, HOLLOW COLUMN INSULATORS, SUPPORT INSULATORS, AND DISC INSULATORS

- 3.25.1 Bushings shall be manufactured and tested in accordance with IS: 2099 & IEC: 137 while hollow column insulators shall be manufactured and tested in accordance with IEC 233/IS 5284. The support insulators shall be manufactured and tested as per IS: / IEC 168/IEC 273. The insulators shall also conform to IEC 815 as applicable.
- 3.25.2 Support insulators/ bushings/ hollow column insulators shall be designed to have ample insulation, mechanical strength and rigidity for the conditions under which they will be used.
- 3.25.3 Porcelain used shall be homogenous, free from laminations, cavities and other flaws or imperfections that might affect the mechanical or dielectric quality and shall be thoroughly vitrified, tough and impervious to moisture. Hollow porcelain should be in one integral piece in green & fired stage.
- 3.25.4 Glazing of the porcelain shall be uniform brown in colour, free from blisters, burns and other similar defects.
- 3.25.5 When operating at normal rated voltage there shall be no electric discharge between conductor and insulators which would cause corrosion or injury to conductors or when operating at normal rated voltage.
- 3.25.6 The design of the insulator shall be such that stresses due to expansion and contraction in any part of the insulator shall be lead to deterioration. All ferrous parts shall be hot dip galvanised.
- 3.25.7 Bushing porcelain shall be robust and capable of withstanding the internal pressures likely to occur in service. The design and location of clamps, the shape and the strength of the porcelain flange securing the bushing to the tank shall be such that there is no risk of fracture. All

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification Section-3: Project Details and General Specification	TB-316-401-XXX

- portions of the assembled porcelain enclosures and supports other than gaskets, which may in any way be exposed to the atmosphere shall be composed of completely non hygroscopic material such as metal or glazed porcelain.
- 3.25.8 All iron parts shall be hot dip galvanised and all joints shall be air tight. Surface of joints shall be trued, porcelain parts by grinding and metal parts by machining. Insulator/ bushing design shall be such as to ensure a uniform compressive pressure on the joints.
- 3.25.9 Insulator shall also meet requirement of IEC - 815 as applicable, having alternate long & short sheds.
- 3.25 CONTROL CABINETS, JUNCTION BOXES, TERMINAL BOXES & MARSHALLING BOXES FOR OUTDOOR EQUIPMENT.**
- 3.26.1 All types of control cabinets, junction boxes, marshaling boxes, lighting panels, terminal boxes, operating mechanism boxes, Kiosks etc. shall generally conform to IS:5039, IS:8623 and IEC:439 as applicable.
- 3.26.2 Mechanism Box/ Control Cabinet/ Kiosks: A sheet steel (atleast 2.5 mm thick), dust and vermin proof M.Box/CCC/CMB shall be provided with proper lighting and thermostatically controlled space heaters. The degree of protection shall be IP 55. One dummy terminal block in between each trip wire terminal shall be provided. At least 20% spare terminals shall be provided on each panel. The gasket used shall be of neoprene rubber.
- 3.26.3 Junction Boxes: The junction boxes shall be made of minimum 2 mm thick sheet steel. Gland plates shall be removable type and made of 3 mm thick sheet steel. The boxes shall be provided with detachable cover or hinged door with captive screws. Top of the box shall be arranged to slope towards the rear of the box. The box shall be hot dip galvanised and shall be provided with suitable neoprene gaskets to achieve requisite degree of protection. Adequate spacing shall be provided to terminate the external cables. The boxes shall be suitable for mounting on various types of steel structures. The terminal blocks provided shall be of 650 V grade, rated for 10 A for control cables. Suitable numbering for terminal blocks shall be done. In case of junction box for power cable, the box shall be rated for maximum current carrying capacity. Terminal blocks shall be of one piece, Klippon RSF-1 or ELMEX CSLT-1 type with insulating barriers.
- 3.26.4 The cabinets/boxes/kiosks/panels shall be free standing or wall mounting or pedestal mounting type. They shall have hinged doors with padlocking arrangement. All doors, removable covers and plates shall be gasketed all around with neoprene gaskets.
- 3.26.5 The degree of protection of of all the outdoor boxes shall not be less than IP 55 as per IS 2147.
- 3.26.6 The cable entry shall be from bottom, for which removable gasketed cable gland plates shall be provided.
- 3.26.7 Suitable 240V, single phase, 50Hz ac heaters with thermostats controlled by switch and fuse shall be provided to maintain inside temperature 10deg. above the ambient.
- 3.26.8 The size of enclosure and the layout of equipment inside shall provide generous clearances. Each cabinet/box/kiosk/panel shall be provided with a 15A, 240V ac, 2 pole, 3 pin industrial grade receptacle with switch. For incoming supply, MCB of suitable rating shall be provided. Illumination of each compartment shall be with door operated incandescent lamp. All control switches shall be of rotary switch type.
- 3.26.9 Each cabinet/box/kiosk/panel shall be provided with two earthing pads to receive 75mmx12mm GS flat. The connection shall be bolted type with two bolts per pad. The hinged door shall be connected to body using flexible wire. The cabinets/boxes/kiosks/panels shall also be provided with danger plate, and internal wiring diagram pasted on inside of the door. The front label shall be on a 3mm thick plastic plate with white letters engraved on black background
- 3.26 TERMINAL BLOCKS**

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification Section-3: Project Details and General Specification	TB-316-401-XXX

- 3.27.1 They shall be non-disconnecting stud type of extensible design equivalent to Elmex type CAT-M4.
- 3.27.2 The terminal blocks shall be of 650 V grade, and rated to continuously carry maximum expected current. The conducting part shall be tinned or silver plated.
- 3.27.3 They shall be of moulded, non-inflammable thermosetting plastic. The material shall not deteriorate with varied conditions of temperature and humidity. The terminal blocks shall be fully enclosed with removable covers of transparent, non deteriorating plastic material. Insulating barriers shall be provided between the terminal blocks so that the barriers do not hinder the wiring operation without removing the barriers.
- 3.27.4 The terminals shall be provided with marking tags for wiring identification.
- 3.27.5 Unless otherwise required (expected current rating) or specified, terminal blocks shall be suitable for connecting the following conductors on each side:
 - All CT & VT circuits - Min. four 2.5 sq.mm. copper flexible conductor
 - AC & DC power supply -Two 16 sq.mm. Aluminium conductor
 - Other control circuits - Min. two 2.5 sq.mm. copper flexible conductor.
- 3.27.6 The terminal blocks for CT and VT secondary leads shall be provided with test links and isolating facilities. CT secondary leads shall also be provided with short circuiting and earthing facilities.

3.27 Wiring

- 3.28.1 All wiring shall be carried out with 1100 V grade stranded copper wires. The minimum size of the stranded conductor used for internal wiring shall be as follows:
 - a) All circuits except CT circuits 2.5 sq.mm
 - b) CT circuits 4 sq. mm (minimum number of strands shall be 3 per conductor).
- 3.28.2 All internal wiring shall be securely supported, neatly arranged readily accessible and connected to equipment terminals and terminal blocks.
- 3.28.3 Wire terminations shall be made with solderless crimping type of tinned copper lugs which firmly grip the conductor and insulation. Insulated sleeves shall be provided at all the wire terminations. Engraved core identification plastic ferrules marked to correspond with the wiring diagram shall be fitted at both ends of each wire. Ferrules shall fit tightly on the wires shall not fall off when the wires and shall not fall off when the wire is disconnected from terminal blocks.
- 3.28.4 All wires directly connected to trip circuit breaker shall be distinguished by the addition of a red coloured unlettered ferrule. Number 6 & 9 shall not be included for ferrules purposes.
- 3.28.5 All terminals including spare terminals of auxiliary equipment shall be wired upto terminal blocks. Each equipment shall have its own central control cabinet in which all contacts including spare contacts from all poles shall be wired out. Interpole cabling for all equipment's shall be carried out by the Contractor.

3.28 CABLE GLANDS AND LUGS

- 3.29.1 Cable glands shall be Double compression type, tinned/Nicked plated (coating thickness not less than 20 microns in case of tin and 10 to 15 microns in case of nickel) brass cable glands for all power and control cables. They shall provide dust and weather proof terminations. They shall comprise of heavy duty brass casting, machine finished and tinned to avoid corrosion and oxidation. Rubber components used in cable glands shall be neoprene and off tested quality. Required number of packing glands to close unused openings in gland plates shall also be provided.
- 3.29.2 The cable glands shall be tested as per BS: 6121. The cable glands shall also be duly tested for dust proof and weather proof termination.
- 3.29.3 Cables lugs for power cables shall be tinned copper solder less crimping type conforming to IS:8309 and 8394 suitable for aluminum or copper conductor (as applicable). Cable lugs and ferrules for control cables shall be tinned copper type. The cable lugs for control cables shall

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification Section-3: Project Details and General Specification	TB-316-401-XXX

be provided with insulating sleeve and shall suit the type of terminals provided on the equipment. The cable lugs shall suit the type of terminals provided. The cable lugs shall be of Dowell make or equivalent.

3.29 CONDUITS, PIPES AND ACCESSORIES

- 3.30.1 The bidder shall supply and install all rigid conduits, mild steel pipes, flexible conduits, hume pipes, etc. including all necessary sundry materials, such as tees, elbows, check nuts, bushing reduces, enlargers, wooden plugs, coupling caps, nipples, gland sealing fittings, pull boxes, etc.
- 3.30.2 Rigid conduits shall be flow-coat metal conduits of Nagarjuna Coated Tubes or equivalent make. The outer surface of the conduits shall be coated with hot-dip zinc and chromate conversion coatings. The inner surface shall have silicone epoxy ester coating for easy cable pulling. Mild steel pipes shall be hot-dip galvanised. All rigid conduits/ pipes shall be of a reputed make.
- 3.30.3 Flexible conduits shall be heat-resistant lead coated steel, water-leak, fire and rust proof, and be of PLICA make or equivalent.

3.30 AUXILIARY SWITCH

The auxiliary switch shall conform of following type tests:

- a) Electrical endurance test - A minimum of 1000 operations for 2A. D.C. with a time constant greater than or equal to 20 milliseconds with a subsequent examination of mV drop/ visual defects/ temperature rise test.
- b) Mechanical endurance test - A minimum of 5000 operations with a subsequent checking of contact pressure test/ visual examination
- c) Heat run test on contacts
- d) IR/HV test, etc.

3.31 LAMPS AND SOCKETS

3.32.1 Lamps:

All incandescent lamps shall use a socket base as per IS-1258, except in the case of signal lamps.

3.32.2 Sockets

All sockets (convenience outlets) shall be suitable to accept both 5 Amp & 15 Amp pin round Standard Indian plugs. They shall be switched sockets with shutters.

3.32.3 Hand Lamp:

A 240 Volts, single Phase, 50 Hz AC plug point shall be provided in the interior of each cubicle with ON-OFF Switch for connection of hand lamps.

3.32 SWITCHES & FUSES:

Each control panel shall be provided with necessary arrangements for receiving, distributing, isolating and fusing of DC and AC supplies for various control, signaling, lighting and space heater circuits. The incoming and sub-circuits shall be separately provided with switch-fuse units. Selection of the main and sub-circuit fuse ratings shall be such as to ensure selective clearance of sub-circuit faults. Potential circuits for relaying and metering shall be protected by HRC fuses.

All fuses shall be of HRC cartridge type conforming to IS 9228 mounted on plug-in type fuse bases. Miniature circuit breakers with thermal Protection and alarm contacts will also be accepted. All accessible live connection to fuse bases shall be adequately shrouded. Fuses shall have operation indicators for indicating blown fuse condition. Fuse carrier base shall have imprints of the fuse rating and voltage.

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification Section-3: Project Details and General Specification	TB-316-401-XXX

All control switches shall be of rotary type. Toggle/piano switches shall not be accepted.

3.33 TESTS

General

During manufacture, the Owner/Purchaser's representative(s) shall have the right to expedite and/or inspect design, materials, workmanship and progress of manufacture of the Contractor's and their Sub-Contractor's equipment and may reject defective materials considered unsuitable for the intended purpose or which do not comply with the intent of the tender specification. The Contractor, upon any such rejection by the Purchaser or his representative(s), shall replace the defective or unsuitable materials. The Contractor shall provide every reasonable inspection facility to the Purchaser's Inspector(s) or representative(s) at his own and his Sub-Contractor's works.

The Contractor shall give thirty (30) day notice of readiness for inspection of component parts and/or before final assembly and test, so that the Purchaser's representative(s) may inspect the materials and witness such tests before shipment. The Purchaser's representative(s) may, at any time, inspect and request copies of any or all test data of raw materials and finished components which shall be immediately furnished.

Material being furnished against this order shall only be shipped when factory inspection, satisfactory to the Purchaser and/or their representative(s) has been conducted. Such inspection and acceptance for shipment shall not, however, relieve the Contractor from his entire responsibility for furnishing equipment conforming to the requirement of the tender specification nor shall prejudice any claim, right or privilege which the Purchaser may have because of the use or supply of defective or unsatisfactory materials or equipment. Should the inspection be waived by the purchaser, such waiver shall not also relieve the Contractor, in any way, from his entire obligations under the Contract.

The equipment shall, at the factory or after installation, be demonstrated capable of performing satisfactorily upto the Contractor's guaranteed performance. All tests required by the tender specification including retests and inspection that may be necessary owing the failure to meet any tests specified, shall be made at the Contractor's expenses. Additional tests, as necessary, shall be made to locate such failure(s) and after determining the causes of failure(s) and rectifying it, specified tests shall be repeated to establish that the rebuilt equipment meets the tender specification requirements in every respect.

Should the equipment ultimately fail to pass the specified tests, the Purchaser will have the option to reject the unit.

Tests during Manufacture

During the manufacture of equipment, tests specified in Standard Specification(s) shall be performed on each unit in addition to any of manufacturer's standard tests and requisite number of copies of tests certificates as per Distribution Schedule shall be furnished.

Routine Tests

After completion of manufacture routine tests as specified in relevant Standards and in Standard Specification(s) shall be performed on equipment and requisite number of copies of test certificates as per Distribution Schedule shall be furnished.

All tests shall be conducted in accordance with Indian Standards in effect at the time of testing and in presence of representative(s) of the Purchaser/ Consulting Engineer.

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification Section-3: Project Details and General Specification	TB-316-401-XXX

Tests on Associated Components

Cast epoxy resin insulators, surge absorbers, current transformers, voltage transformers, control devices and other associated components as applicable, shall be tested in accordance with the relevant Indian standards and/or Manufacturer's Standards.

Type Tests

Contractor will have to submit Type test reports for all equipment for review. The test reports shall be of same or higher rating. In case the test reports are **older than 5 years from the date of techno commercial bid opening i.e. 02.11.15** or related to equipment of lower rating then fresh type tests have to be conducted without any implication.

Site Tests

The Bidder shall indicate tests recommended to be carried out at site during installation and commissioning to ensure satisfactory performance of all the equipment supplied.

Testing Facility

The Bidder shall state in the Proposal the testing facilities available at his works. Should full capacity testing equipment be not available, the Bidder shall state the method proposed to be adopted with detailed computations and justification for adopting such a method to reliably ascertain the equipment characteristics corresponding to full capacity testing.

3.4 Enclosures:

1. ANNEXURE- I – MQP (Customer format)
2. ANNEXURE- II – QUALITY ASSURANCE FOR SWITCHYARD

ANNEXURE-I

MFGR.'s LOGO	MANUFACTURER'S NAME AND ADDRESS		MANUFACTURING QUALITY PLAN				PROJECT : PACKAGE : CONTRACT NO. : MAIN-SUPPLIER :								
			ITEM :		QP NO.: REV.NO: DATE: PAGE: OF....										
SL. NO	COMPONENT & OPERATIONS	CHARACTERI STICS	CLASS	TYPE OF CHECK	QUANTUM OF CHECK		REFERENCE DOCUMENT	ACCEPTANCE NORMS	FORMAT OF RECORD		AGENCY			REMARKS	
					M	C/N					M	C	N		
1.	2.	3.	4.	5.	6.		7.	8.	9.	D*	** 10.			11.	
				LEGEND: * RECORDS, IDENTIFIED WITH "TICK" (✓) SHALL BE ESSENTIALLY INCLUDED BY SUPPLIER IN QA DOCUMENTATION. ** M: MANUFACTURER/SUB-SUPPLIER C: SUPPLIER/NOMINATED INSPECTION AGENCY, N: THE OWNER P: PERFORM W: WITNESS AND V: VERIFICATION. AS APPROPRIATE, CHP: THE OWNER SHALL IDENTIFIED IN COLUMN "N"				 		DOC. NO.: REV..... CAT.....					
MANUFACTURER / SUB-SUPPLIER		MAIN- SUPPLIER						FOR THE OWNER USE							
SIGNATURE															
								REVIEWED BY		APPROVED BY		APPRO VAL SEAL			

E2 : SWITCHYARD

ATTRIBUTES, CHARACTERISTICS  	Make, model, Type & Rating, Test Certificate	Routine & Acceptance Test as per IS / IEC	Functional requirements as per Owner Specification
ITEM, COMPONENTS, SUB SYSTEM ASSEMBLY			
Circuit Breaker (IEC: 56)	Y	Y	Y
Interruptor & hollow insulator (IEC: 233/ IS: 5284)	Y	Y	Y
Isolator (IEC: 129 / IEC: 694)	Y	Y	Y
Current Transformer (IEC: 185)	Y	Y	Y
Capacitor Voltage Trams former (IEC: 186 / 358)	Y	Y	Y
Bus Post Insualtor (IEC: 168 / 273 / IS:2544)	Y	Y	Y
Disc,Pin & String Insualtor (IEC: 383 / IS: 731)	Y	Y	Y
Long Rod Insualtor (IEC: 433)	Y	Y	Y
Surge Arrestor (IEC: 99-4)	Y	Y	Y
Hardware fittings for Insulator (IS: 2486 / BS: 3288)	Y	Y	Y
Spacer Clamps & Connector (IS: 10162 / 5561)	Y	Y	Y
Aluminum Tube (IS: 5082 / 2673 / 2678)	Y	Y	Y
Wave Trap (IEC: 353 / IS: 8792 / 8793)	Y	Y	Y
Conductor (IS: 398-P-II)(V)	Y	Y	Y
Galvanised Steel Structures (IS: 2062/2629/4759/6745)	Y	Y	Y
Vibration Damper (IS: 9708)	Y	Y	Y
Sag Compensating Spring DIN: 2089/2096 IS: 3195 / 7906	Y	Y	Y
Control & Relay Panel	Y	Y	Y
SF6 Gas filling & evacuating plant	Y	Y	Y
SF6 Gas Leak Detector	Y	Y	Y
Leakage Current Analyser	Y	Y	Y
Nitrogen Gas Filling Device	Y	Y	Y



Protection Relays	Y	Y	Y
Event Logger	Y	Y	Y
Operation Analyser	Y	Y	Y
Disturbance Recorder	Y	Y	Y
Tariff Metering System	Y	Y	Y
Synchronising Trolley	Y	Y	Y
Relay Test Kit	Y	Y	Y
LT Switchgear /LT Panels (IEC:947 / IS:13947)	Y	Y	Y
Battery IS:1652	Y	Y	Y
Lighting Panels	Y	Y	Y
Surge Monitor	Y	Y	Y

Notes:

- 1) This is an indicative list of test/checks. The manufacture is to furnish a detailed Quality Plan indicating the practice and procedure along with relevant supporting documents during QP finalisation for all items.
- 2) All major Bought Out Items will be subject to Owner/ Owner Engineer approval.

PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification of 220V & 48V DC Battery Charger Section-4: Guaranteed and Technical Particulars	TB-316-401-006 REV.00

SECTION 4

GUARANTEED AND TECHNICAL PARTICULARS

- UPRVUNL/ DCPL datasheet for Battery Chargers Shedule-B, Clause no. 18.00.00
(4 pages)

1.03.0 0	Performance	
	a. Battery duty cycle curve furnished	Yes/No
	b. Cell voltage characteristics during duty cycle furnished	Yes/No
	c. Minimum cell voltage during duty cycle	Volt
	d. AH efficiency at 10-hour discharge rate	%
	e. Expected life of Battery	Yr
1.04.0 0	Battery Characteristics	
	a. Recommended charging rate for	
	i) Float charging	Amp
	ii) Equalising Charge	Amp
	iii) Boost charging in 10 hrs.	Amp
	Start	Amp
	Finish	Amp
	b. Recommend specific gravity at 27 °C	
	i) For first filling	
	ii) At full charge	
	iii) At end of 10-hour discharge	
	c. Short-circuit current for a dead-short across battery terminals, when	
	i) Float charge at 2.15 V/Cell	kA
	ii) Boost charge at 2.75 V/Cell	kA
	d. Battery internal resistance	Ohm
	e. Cell voltage characteristics during charging furnished	Yes/No

18.00.00 BATTERY CHARGER

S. NO.	DESCRIPTION	UNIT
1.00.0 0	General	



	a. Make	
	b. Catalogue No.	
	c. Type	
	d. Reference Standard	
2.00.0	A.C. Input	
n	a. Voltage $\pm$ % variation	Volt, %
	b. Phase	No.
	c. Frequency $\pm$ % variation	Hz., %
	d. Input current	Amp
3.00.0	D.C. Output	
n	a. Voltage	Volt/Cell
	b. Current	Amp.
	Type of Cooling	
4.00.0	Max. Temp rise within cubicle above site ambient	
0	a. Rectifier transformer	Deg.C
	b. SCR	Deg.C
5.00.0	Performance	
n	a. Regulation for 0-100% rated load with $\pm 10\%$ Input voltage and $\pm 5\%$ input frequency variation	%
	b. Ripple content in O.C. output	
	i) With battery	%
	ii) Without battery	%
	c. Guaranteed efficiency at rated load	%
	d. Power factor at rated load	%
6.00.0	Miscellaneous	
n	a. Charger provided with following features	
	i) Automatic voltage regulation	Yes/No
	ii) Current limiting circuitry	Yes/No
	iii) Smoothing filter circuit	Yes/No
	iv) Soft-start feature	Yes/No
	v) Automatic load sharing during parallel operation	Yes/No
	b. SCR elements provided with	
	i) Surge protection	Yes/No
	ii) Fast acting HRC fuse	Yes/No

7.00.0 n	A. C. Switch / MCCB	
	a. Make	
	b. Type/Cat. No.	
	c. Reference Standard	
	d. Current rating	
	i) Continuous	Amp
	ii) Interrupting	kA
8.00.0 n	A. C. Fuse / MCB	
	a. Make	
	b. Type/Cat. No.	
	c. Reference Standard	
	d. Current rating	
	i) Continuous	Amp
	ii) Interrupting	kA
9.00.0 n	A.C. Contactor	
	a. Make	
	b. Type/Cat. No.	
	c. Reference Standard	
	d. Rated Current	Amp
	e. Utilization category	
	f. Thermal overload with In-built single-phase preventer provided	Yes/No
10.00. nn	Rectifier Transformer	
	a. Make	
	b. Type/Cat. No.	
	c. Reference Standard	
	d. Rating	
	i) KVA	KVA
	ii) Voltage	V
	iii) % reactance	%
	e. Class of insulation	
	f. Method of cooling	
11.00. nn	Controlled Rectifier (SCR)	
	a. Make	
	b. Type/Cat. No.	
	c. Reference Standard	

	d. RMS Current rating	Amp
	e. Surge Current	
	i) One-cycle	Amp
	ii) Repetitive Cycle	Amp
	f. Peak inverse voltage	
	i) Continuous	Volt
	ii) Surge	Volt
12.00. 00	D.C. Fuse/MCB	
	a. Make	
	b. Type/Cat. No.	
	c. Reference Standard	
	d. Current Rating	
	i) Continuous	Amp
	ii) Interrupting	KA
13.00. 00	D.C. Contactor	
	a. Make	
	b. Type/Cat. No.	
	c. Reference Standard	
	d. Current Rating	Amp
	e. Utilization category	
14.00. 00	Blocking Diodes	
	a. Make	
	b. Type/Cat. No.	
	c. Reference Standard	
	d. Current Rating	
	i) One – minute	Amp
	ii) One-hour	Amp
	e. Peak inverse voltage	Volt

~~19.00.00~~~~**MOTORS**~~~~1.00.00~~~~**H.V. & L.V. MOTORS**~~

Sr. No.	Description
1.01.00	Manufacturer
1.02.00.	Type and frame size &
1.03.00	design code no.
1.04.00.	Nos. required
1.05.00.	Application
1.06.00	Specification & Codes
1.07.00	Capacity for
	i) for specified climatic conditions (50°C)
	ii) At 40°C ambient



PROJECT: 400kV Switchyard for Panki Thermal Power Station (1x660MW) CUSTOMER: UPRVUNL REVIEW CONSULTANT: NTPC LTD. CONSULTANT: DCPL	
Technical Specification of 220V & 48V DC Battery Chargers Section-5: Technical Checklist	TB-316-401-006 REV.00

SECTION-5

CHECKLIST FOR BATTERY CHARGER

Put a tick mark on 'YES' if the specified requirement is met, or put a tick mark on 'NO' if the Specified requirement is not met and give comments in the remark column.

OR

Write '(NA)' if the information/ query/ schedule is not relevant.

CHECK LIST FOR INFORMATION TO BE FURNISHED WITH OFFER

RETURN THIS CHECKLIST AS PART OF THE OFFER DULY SIGNED

- a) The offer may not be considered if the following information and this Checklist are not enclosed with the Offer.
- b) The evaluation of bidder against qualifying criteria specified under clause 1.6 of Section - 1 of technical specification shall be based on the documentary proof submitted by bidder along with the offer.
Hence bidder shall ensure the completeness of their offer in this regard.

SN	Criteria	Documentary proof required	Yes/No
1	Qualifying criteria (clause 1.6 of Section 1)	Proof of supply attached	
		Proof of Successful commissioning of supplied Equipment attached	
		Performance certificate attached	
2	Attachment-3K (as per clause no. 1.7 of Section-1)	Duly signed & stamped	

1.0 TECHNICAL REQUIREMENT

SN	Parameters	Specified Value	Bidder's Confirmation	Clarification for non-compliance
1.	Type	Float Charger & Float cum boost Charger	YES	
220V Battery Charger				
2.	Rated current capacity in Amperes	50A	YES	
48V Battery Charger				
3.	Rated current capacity in Amperes	40A	YES	
Battery Discharge Resistor Unit (Portable type)				
4.	One set of portable type battery discharge resistor Bank provided as per clause no. 9.21.00 of customer specification enclosed in Section-2.	Provided	YES	
General				
5.	Provision for digital/ analog outputs & indicating instruments provided in Charger as per clause nos. 9.00.00 (1.), 9.01.00 (1.) & 9.07.00 of	Provided	YES	

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Technical Specification of 220V & 48V DC Battery Chargers Section-5: Technical Checklist	TB-316-401-006 REV.00

	customer specification enclosed in Section-2.			
6.	Annunciation system for charger provided as per clause no. 9.13.00 of customer specification enclosed in Section-2.	Provided	YES	
7.	Terminals (min. size) provided as per Sl. no. 7 of clause no. 1.2 of Section-1 of technical specification.	Provided	YES	
8.	Battery Charger suitable for 2 separate input AC power supplies (normal & emergency) with auto changeover facility in charger.			
9.	Mandatory spares quoted in line with clause 1.3.2 of section-1 of technical specification.	Quoted	YES	
10.	Mounting arrangement, fixing hardware and other accessories as required for complete installation, putting in service and satisfactory operation of charger.	Provided	YES	
Constructional features				
11.	Indoor, floor mounted, metal enclosed, freestanding type	Provided	YES	
12.	Metal sheet	Cold rolled sheet steel not less than 1.6mm thick	YES	
13.	Thickness (min.)	Panel frame: 2mm Gland plates: 3mm	YES	
14.	Degree of protection of charger panel	IP 42	YES	
15.	Painting of panels as per clause no. 9.20.00 of customer specification enclosed in Section-2	Provided	YES	

2.0 TYPE TESTS

- 2.1 Whether valid type test reports of all the tests as per relevant IS/IEC & Customer specification enclosed in this specification, conducted earlier on identical material/ equipment are available (test reports shall be of the tests conducted not earlier than five (5) years from the date of bid opening (02-11-2015).

(YES)

- 2.2 If the valid type test reports are not available with the bidder then the mentioned tests shall be conducted by the bidder without any cost/ delivery implication to BHEL/Customer/ Consultant.

(YES)

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Technical Specification of 220V & 48V DC Battery Chargers Section-5: Technical Checklist	TB-316-401-006 REV.00

3.0

S.No	Description	Confirmation of Supplier
3.1	Bidder to confirm that at all drawings / data sheets/calculations/ QP/ valid type tests reports/ all relevant information shall be submitted to BHEL for organising approval of ultimate customer.	YES
3.2	Bidder to confirm that it will offer approved Make of the components and fitments at contract stage. In case the offered make is not approved by the customer, then alternate make shall be supplied without any commercial implications to BHEL.	YES

-- X X --